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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil & Gas
Well Name: Santa Fe G-1

Original Comp. Date: 01/27/85 Original Total Depth: 5790
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back 2909 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/30/06 08/03/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-20827-00-01
County: Seward
C - NE - NE Sec 13 Twp. 32 S. R. 34W
4613 feet from (S) N (circle one) Line of Section
665 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longcor A Well #: 2
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: 2763 Kelly Bushing: 2778
Total Depth: 5790 Plug Back Total Depth: 2909
Amount of Surface Pipe Set and Cemented at 1602 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT I WITH 8-27-07*
(Data must be collected from the Reserve Pit)
Chloride content 31000 mg/l ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 08/24/06
Subscribed and sworn to before me this 25th day of August
20 06
Notary Public: Pamela Schartz
Date Commission Expires: 3-26-08

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
PAMELA SCHARTZ
My Apot. Exp. 03-26-2008

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Side Two

Operator Name: OXY USA Inc. Lease Name: Longcor A Well #: 2

Sec. 13 Twp. 32 S. R. 34W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run, Log Formation (Top), Depth and Datum, Sample

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size, Set At, Packer At, Liner Run

Date of First, Resumed Production, SWD or Enhr., Producing Method

Estimated Production Per 24 Hours, Oil BBLs, Gas Mcf, Water Bbls, Gas-Oil Ratio, Gravity

Disposition of Gas, METHOD OF COMPLETION, Production Interval

Well			Field		Service Date		Customer		Job Number
LONGCOR A #2					06121-May-01		OXY USA, INC.		2205550967
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-01	13:32	55	5.1	5.98	4.5	4.5	0	0	
2006-May-01	13:32	82	5.1	8.05	7.1	7.1	0	0	
2006-May-01	13:33	92	5.2	8.25	9.7	9.7	0	0	
2006-May-01	13:33	96	5.2	8.15	12.3	12.3	0	0	
2006-May-01	13:34	105	5.2	8.25	14.9	14.9	0	0	
2006-May-01	13:34	96	5.1	9.29	16.5	16.5	0	0	
2006-May-01	13:34								Reset Total, Vol = 16.51 bbl
2006-May-01	13:34								End Wash
2006-May-01	13:34	96	5.2	9.47	0.2	0.2	0	0	
2006-May-01	13:34								Start Mixing Scav Slurry
2006-May-01	13:34	96	5.2	9.56	0.3	0.3	0	0	
2006-May-01	13:34	105	5.2	10.09	0.9	0.9	0	0	
2006-May-01	13:35	119	5.2	10.76	3.5	3.5	0	0	
2006-May-01	13:35	124	5.1	11.66	6.1	6.1	0	0	
2006-May-01	13:36	133	5.2	12.58	8.7	8.7	0	0	
2006-May-01	13:36	124	5.2	13.41	11.3	11.3	0	0	
2006-May-01	13:37	165	5.2	13.73	13.9	13.9	0	0	
2006-May-01	13:37	183	5.2	14.90	16.5	16.5	0	0	
2006-May-01	13:37	206	5.2	15.14	17.3	17.3	0	0	
2006-May-01	13:37								Reset Total, Vol = 17.31 bbl
2006-May-01	13:37	220	5.2	15.15	0.1	0.1	0	0	
2006-May-01	13:37								End Scavenger Slurry
2006-May-01	13:37	211	5.1	15.17	0.2	0.2	0	0	
2006-May-01	13:37								Start Mixing Tail Slurry
2006-May-01	13:38	229	5.2	15.38	1.7	1.7	0	0	
2006-May-01	13:38	243	5.2	15.67	4.3	4.3	0	0	
2006-May-01	13:39	293	5.2	16.04	6.9	6.9	0	0	
2006-May-01	13:39	325	5.1	16.42	9.5	9.5	0	0	
2006-May-01	13:40	339	5.2	16.49	12.1	12.1	0	0	
2006-May-01	13:40	348	5.2	16.51	14.6	14.6	0	0	
2006-May-01	13:41	366	5.2	16.47	17.2	17.2	0	0	
2006-May-01	13:41	371	5.1	16.25	19.8	19.8	0	0	
2006-May-01	13:42	307	5.2	16.10	22.4	22.4	0	0	
2006-May-01	13:42	362	5.2	16.60	25.1	25.1	0	0	
2006-May-01	13:43	375	5.2	16.56	27.7	27.7	0	0	
2006-May-01	13:43	348	5.1	16.13	30.2	30.2	0	0	
2006-May-01	13:44	307	5.2	15.91	32.8	32.8	0	0	
2006-May-01	13:44	341	5.1	16.14	35.4	35.4	0	0	
2006-May-01	13:45	307	5.2	16.01	38.0	38.0	0	0	
2006-May-01	13:45	343	5.1	16.55	40.6	40.6	0	0	
2006-May-01	13:46	311	5.2	16.03	43.2	43.2	0	0	
2006-May-01	13:46	325	5.1	16.25	45.7	45.7	0	0	
2006-May-01	13:47	334	5.2	16.33	48.3	48.3	0	0	
2006-May-01	13:47	334	5.2	16.32	50.9	50.9	0	0	
2006-May-01	13:48	293	5.2	16.13	53.5	53.5	0	0	
2006-May-01	13:48	325	5.1	16.17	56.1	56.1	0	0	
2006-May-01	13:49	307	5.2	16.06	58.7	58.7	0	0	
2006-May-01	13:49	298	5.2	15.96	61.3	61.3	0	0	
2006-May-01	13:50	298	5.2	16.01	63.8	63.8	0	0	
2006-May-01	13:50	330	5.2	16.26	66.4	66.4	0	0	
2006-May-01	13:51	348	5.2	16.32	69.0	69.0	0	0	
2006-May-01	13:51	343	5.2	16.24	71.6	71.6	0	0	
2006-May-01	13:52	320	5.2	16.23	74.2	74.2	0	0	
2006-May-01	13:52	325	5.2	16.50	76.8	76.8	0	0	

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Well		Field			Service Date		Customer		Job Number	
LONGCOR A #2					06121-May-01		OXY USA, INC.		2205550967	
Date	Time	Treating Pressure	Flow Rate	Density	CMT-STG VOL	CMT VOL	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0		
2006-May-01	13:53	316	5.2	16.36	79.3	79.3	0	0		
2006-May-01	13:53	311	5.2	16.38	81.9	81.9	0	0		
2006-May-01	13:54	105	2.1	16.72	83.2	83.2	0	0		
2006-May-01	13:54	105	2.0	16.74	84.3	84.3	0	0		
2006-May-01	13:55	37	0.8	16.12	85.2	85.2	0	0		
2006-May-01	13:55								Reset Total, Vol = 85.26 bbl	
2006-May-01	13:55	5	0.7	15.99	85.3	85.3	0	0		
2006-May-01	13:55								End Tail Slurry	
2006-May-01	13:55	-5	0.0	15.82	0.0	0.0	0	0		
2006-May-01	13:55								Drop Top Plug	
2006-May-01	13:55	-5	0.0	15.75	0.0	0.0	0	0		
2006-May-01	13:55								Start Displacement	
2006-May-01	13:55	-5	0.0	14.72	0.0	0.0	0	0		
2006-May-01	13:55	-5	0.0	11.05	0.1	0.1	0	0		
2006-May-01	13:56	-5	0.0	13.20	0.1	0.1	0	0		
2006-May-01	13:56	9	0.0	13.24	0.1	0.1	0	0		
2006-May-01	13:57	252	6.6	8.50	3.1	3.1	0	0		
2006-May-01	13:57	233	6.6	8.30	6.4	6.4	0	0		
2006-May-01	13:58	238	6.6	8.26	9.7	9.7	0	0		
2006-May-01	13:58	247	6.6	8.26	13.0	13.0	0	0		
2006-May-01	13:59	124	5.4	7.91	15.2	15.2	0	0		
2006-May-01	13:59	142	5.4	8.25	18.0	18.0	0	0		
2006-May-01	14:00	128	5.7	8.28	20.5	20.5	0	0		
2006-May-01	14:00	-46	0.0	8.28	22.4	22.4	0	0		
2006-May-01	14:01	-23	0.0	8.27	22.4	22.4	0	0		
2006-May-01	14:01	-23	0.0	8.28	22.4	22.4	0	0		
2006-May-01	14:02	-9	0.0	8.28	22.4	22.4	0	0		
2006-May-01	14:02	-9	2.7	8.28	0.9	0.9	0	0		
2006-May-01	14:03	-14	2.6	8.27	2.8	2.8	0	0		
2006-May-01	14:03	-18	3.0	8.27	4.2	4.2	0	0		
2006-May-01	14:04	18	4.8	8.28	6.3	6.3	0	0		
2006-May-01	14:04	18	5.0	8.28	8.8	8.8	0	0		
2006-May-01	14:05	27	5.0	8.28	11.3	11.3	0	0		
2006-May-01	14:05	37	5.0	8.27	13.9	13.9	0	0		
2006-May-01	14:06	41	5.0	8.27	16.4	16.4	0	0		
2006-May-01	14:06	41	5.0	8.27	18.9	18.9	0	0		
2006-May-01	14:07	32	5.0	8.27	21.4	21.4	0	0		
2006-May-01	14:07	86	5.0	8.27	23.9	23.9	0	0		
2006-May-01	14:08	160	5.0	8.27	26.4	26.4	0	0		
2006-May-01	14:08	247	5.0	8.27	28.9	28.9	0	0		
2006-May-01	14:09	311	5.0	8.27	32.0	32.0	0	0		
2006-May-01	14:09	385	5.0	8.28	34.4	34.4	0	0		
2006-May-01	14:10	325	2.6	8.27	35.9	35.9	0	0		
2006-May-01	14:10	362	2.5	8.27	37.2	37.2	0	0		
2006-May-01	14:11	426	2.5	8.27	38.4	38.4	0	0		
2006-May-01	14:11	467	2.5	8.28	39.6	39.6	0	0		
2006-May-01	14:12	499	2.5	8.27	40.9	40.9	0	0		
2006-May-01	14:12	540	2.5	8.27	42.1	42.1	0	0		
2006-May-01	14:13	572	2.5	8.27	43.4	43.4	0	0		
2006-May-01	14:13	2023	0.0	8.27	44.5	44.5	0	0		
2006-May-01	14:14	2000	0.0	8.28	44.5	44.5	0	0		
2006-May-01	14:14								Reset Total, Vol = 44.52 bbl	
2006-May-01	14:14	2042	0.0	8.28	0.0	0.0	0	0		
2006-May-01	14:14								Bump Top Plug	

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Well		Field		Service Date		Customer		Job Number	
LONGCOR A #2				06121-May-01		OXY USA, INC.		2205550967	
Date	Time	Treating Pressure	Flow Rate	Density	CMT-STG VOL	CMT VOL			Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-01	14:14	2046	0.0	8.28	0.0	0.0	0	0	
2006-May-01	14:14	2037	0.0	8.28	0.0	0.0	0	0	
2006-May-01	14:14								End Displacement
2006-May-01	14:14	2032	0.0	8.28	0.0	0.0	0	0	
2006-May-01	14:15	1126	0.0	8.28	0.0	0.0	0	0	
2006-May-01	14:15	-27	0.0	8.28	0.0	0.0	0	0	
2006-May-01	14:15								End Job
2006-May-01	14:15	-27	0.0	8.28	0.0	0.0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4			5	102		14			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump/Plug to	Breakdown	Volume	Density			
650		300	1500			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	99 bbl	45 bbl	90 °F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg			Grigoriev, Valeriy						

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