

RECEIVED
AUG 19 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL-COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: GAS-West Wichita Gas Gathering
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Murfin Drilling Company
License: 30606
Wellsite Geologist: Larry Nicholson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
05/23/05 06/01/05 08/02/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONFIDENTIAL
8-22-2007

API No. 15 - 187-21,053-00-00
County: Stanton
NW NE SE Sec 35 Twp 30 S. R 41 East West
2292 feet from S N (circle one) Line of Section
1140 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JMD Farms "A" Well #: 1-35
Field Name: Beauchamp SW
Producing Formation: Morrow, Mississippian
Elevation: Ground 3380' Kelly Bushing: 3389'
Total Depth: 5555' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 1586' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT I WITHIN 2-14-07

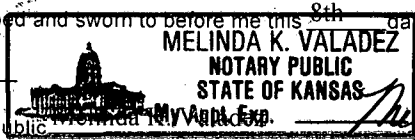
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 400 ppm Fluid volume 2,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title: Engineering/Production Mgr. Date: August 8, 2005

Subscribed and sworn to before me this 8th day of August 2005
Notary Public Melinda K. Valadez
Date Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: McCoy Petroleum Corporation Lease Name: JMD FARMS "A" Well # 1-35
 Sec 35 Twp 30 S. R 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Sub-It Copy)

List All E. Logs Run: Photo Density Compensated Neutron
Geologist's Report
Array Induction Electric Log
Micro Resistivity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

RECEIVED
AUG 19 2005
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	24#	1586'	60/40 Pozmix	500 sx lightweight & 150 sk Common	2%gel, 3% CC, 1/4# F;psea;
Production Casing	7 7/8"	4-1/2"	10.5#	3578'	50/50 Pozmix	425 sx	5%Calset, 3% KCL 2%gel & .3% gasblock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3299-3303' Shawnee	500 gal 15% FE acid	
4	3284-3288' Shawnee	250 gals 15% FE acid	
3 4	3197-3200' Shawnee 3117-3121' Stotler	250 gals 15% FE acid	
4	Set CIBP @ 3020' 2920-2924' Wabaunsee		
4	2914-2918' Wabaunsee	500 gals 15% FE acid	

TUBING RECORD	Size 2-3/8"	Set At 2953'	Packer At 2882'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	--------------------	---

Date of First, Resumed Production, SWD or Enhr. 08/09/05	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
		50	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 1B.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled

Production Interval Other (Specify) _____

WELL REPORT

McCoy Petroleum Corporation
JMD Farms 'A' #1-35
150' W of NW NE SE
Section 35-30S-41W
Stanton County, Kansas

RECEIVED
AUG 19 2005
KCC WICHITA

Page 2

SAMPLE TOPS	Structure compared to	
McCoy Petroleum JMD Farms "A" #1-35 150' W of NW NE SE Sec. 35-30S-41W KB: 3389'	Berexco Julius Johns #1-35 C NE/4 Sec. 35-30S-41W KB: 3397'	McCoy Petroleum Johns "A" #1-36 NW SE SE Sec. 36-30S-41W KB: 3387'

Heebner	3626 (- 237)	+28	+12
Lansing	3752 (- 363)	+22	- 2
B/KC	4188 (- 799)	+33	+ 7
Marmaton	4323 (- 934)	+29	+ 5
Morrow Shale	4991 (-1602)	+21	- 1
U/Morrow "C" Sd.	5124 (-1735)	+31	Flat
M-2 Marker	5289 (-1900)	+25	- 3
L/Morrow "L-2" Sd.	5340 (-1951)	+25	- 7
Keyes Sand	5428 (-2039)	+30	- 2
RTD	5555 (-2166)		

WELL REPORT

McCoy Petroleum Corporation
 JMD Farms 'A' #1-35
 150' W of NW NE SE
 Section 35-30S-41W
 Stanton County, Kansas

RECEIVED
 AUG 19 2005
 KCC WICHITA

Page 4

ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum JMD Farms "A" #1-35 150' W of NW NE SE Sec. 35-30S-41W KB: 3389'	Berexco Julius Johns #1-35 C NE/4 Sec. 35-30S-41W KB: 3397'	McCoy Petroleum Johns "A" #1-36 NW SE SE Sec. 36-30S-41W KB: 3387'

Winfield	2238 (+1151)	+ 4	+ 5
Towanda	2320 (+1069)	+ 2	+ 7
Wreford	2440 (+ 949)	+ 9	+12
Council Grove	2482 (+ 907)	+12	Flat
Wabaunsee	2902 (+ 487)	+ 2	- 2
Stotler	3068 (+ 321)	+ 7	- 3
Shawnee?	3282 (+ 107)	+ 8	- 6
Heebner	3638 (- 249)	+16	- 4
Lansing	3754 (- 364)	+20	- 4
Marmaton	4330 (- 931)	+32	+ 8
Morrow Shale	4998 (- 1609)	+14	- 8
U/Morrow "C" Sd.	5133 (-1744)	+22	- 9
M-2 Marker	5284 (-1895)	+30	+ 2
L/Morrow "L2" Sd.	5338 (-1949)	+27	- 5
Keyes Sand	5431 (-2042)	+27	- 5
Mississippian	5496 (-2107)	-18	- 12
LTD	5553 (-2164)		
M-2 to Miss Interval:	212'	164'	198'