

WELL COMPLETION FORM **CONFIDENTIAL**

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399,
City/State/Zip: Garden City, Ks 67846
Purchaser: West Wichita Gathering
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Steven murphy

API No. 15 - 21504 ~~077-20,664-00-00~~
County: Harper 60' N & 40' w. of
NW SE NE Sec. 1 Twp. 31s S. R. 8 East West
1590' feet from S N (circle one) Line of Section
1030' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marvel Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: MISS
Elevation: Ground: 1625' Kelly Bushing: 1632'
Total Depth: 4850' Plug Back Total Depth: 4830'
Amount of Surface Pipe Set and Cemented at 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-22-05 4-30-05 5-24-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH B-15-07
Chloride content 11000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite:
Operator Name: Herman Loeb
Lease Name: Lohmann SWD License No.: 3273
Quarter NA Sec. 3 Twp. 35s S. R. 12 East West
County: Barber Docket No.: D-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 8-12-05

Subscribed and sworn to before me this 12th day of August, 2005.

Notary Public: Debra Purcell

Date Commission Expires 11/4/07
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

KCC
AUG 12 2005

ORIGINAL

Operator Name: American Warrior INC

Lease Name: Marvel

Well #: 1

Sec. 1 Twp. 31s S. R. 8 East West

County: Harper **CONFIDENTIAL** 60° N & 40° W. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CND/GR Sonic Dual IND.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2933	-1299
Heebner	3384	-1750
Lansing	3620	-1986
KC	3864	-2230
BKC	4115	-2481
Miss	4368	-2734
Viola	4750	-3116
Simpson	4771	-3137

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	250'	common	215	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5#	4849'	AA2	240	gas block, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
4	4369-4375'	2000gals 20% FE acid, 45000#s 12/20 sand	same		
		in cross-linker gel	same		
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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2-7/8"	4800'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

16427

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AUG 12 2005

ORIGINAL

MAIL TO P.O. BOX 51
RUSSELL, KANSAS 67665

SERVICE POINT:

M.C.

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4-22-05	SEC. 1	TWP. 31s	RANGE 8w	CALLED OUT 3:00 pm	ON LOCATION 3:30 pm	JOB START 4:35 pm	JOB FINISH 5:00 pm
Maguel	WELL # 1	LOCATION Mag Plant Yeast, Inorth,			COUNTY Harper	STATE KS	
OK NEW (Circle one)		Yeast, South into					

TRACTOR Duke #2

TYPE OF JOB Surface

PIPE SIZE 12 1/4" T.D. 251'

PIPE WEIGHT 8 5/8 24.00 DEPTH 250'

PIPE WEIGHT DEPTH

PIPE SIZE 4 1/2" DEPTH 251'

PIPE WEIGHT NONE DEPTH 235'

MAX 300 MINIMUM 50

LINE 300 SHOE JOINT 15'

LEFT IN CSG. 15'

CEMENT 15 bbl fresh shot-in

EQUIPMENT

TRUCK CEMENTER Mike Rucker

TRUCK HELPER Dave Delio

TRUCK DRIVER Denny Snyder

TRUCK DRIVER

OWNER American Warrior

CEMENT AMOUNT ORDERED 215.5x 60:40:3 1/2 cc + 2% gel

COMMON	<u>129</u>	<u>A</u>	@	<u>8.70</u>	<u>1122.30</u>
POZMIX	<u>86</u>		@	<u>4.70</u>	<u>404.20</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>226</u>		@	<u>1.60</u>	<u>361.60</u>
MILEAGE	<u>32 x 226 x .06</u>				<u>433.92</u>
TOTAL					<u>2644.02</u>

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REMARKS:

pipe on bottom break Circulation.
start Prod. Cement. 215.5x 60:40:
+ 2% gel @ 14.8 weight. 300 psi.
stop Pumps Release W/ wooden Plug
+ Disp. 5:00 pm @ 15 bbl fresh h2o
placed. Shot-in. leave 15' Cement in
in shoe. 200psi. Shot-in Pressure.
did Circulate. Circ. 90sx to pit.

SERVICE

DEPTH OF JOB	<u>250'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>5.00</u> <u>160.00</u>
		@	
		@	
TOTAL <u>830.00</u>			

TO: American Warrior

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>8 5/8 Wooden Plug</u>	@	<u>55.00</u> <u>55.00</u>
	@	
	@	
TOTAL <u>55.00</u>		

Allied Cementing Co., Inc.
I hereby requested to rent cementing equipment
with cementer and helper to assist owner or
or to do work, as is-listed. The above work was
to my satisfaction and supervision of owner agent or
owner. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~830.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

BY: John J. Armbruster John J. Armbruster
PRINTED NAME

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AUG 12 2005

ORIGINAL

10459



INVOICE NO.		Lease		Well #	Legal
Date	04-30-05	MARVEL		1	1-31-8
Customer ID		County	HARPER	State	KS
AMERICAN WARRIOR		Depth	4850	Formation	Shoe Joint
		Casing	5 1/2 15.5	Casing Depth	4844
		TD	4850	Job Type	
		Customer Representative		Treater	
		JOHN ARMBRUSTER		MIKE McGUIRE	
		Materials Received by		X John Armbruster	

CHARGE

AFE Number	PO Number
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	265 sk	AA2 common	-			
C195	200 lb	FLA-322	-			
C221	1385 lb	SALT (FINE)	-			
C243	25 lb	DEFOAMER	-			
C244	75 lb	CEMENT FRICTION REDUCER	-			
C312	188 lb	GAS BLOK	-			
C321	1325 lb	GILSONITE	-			
C302	800 gal	MUD FLUSH	-			
F101	8	TURBOIZERS 5 1/2"	-			
F143	1	TOP RUBBER PAVE 5 1/2"	-			
F191	1	GUIDE SHOES - REGULAR 5 1/2"	-			
F231	1	FLAPPER TYPE INSERT FROM VALVE 5 1/2"	-			
F121	1	BASKET 5 1/2"	-			
E100	45 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	PICKUP MILEAGE				
E104	563 TM	PROPANT & BULK DELIVERY PGM				
E107	265 sk	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMPER 4501-5000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$10,114.28		
		+ TAX'S				
		THANK YOU				
		MIKE				

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TREATMENT REPORT



Customer ID	Date
Customer AMERICAN WARRIOR	4-30-05
Lease MARVEL	Lease No.
	Well # 1

Field Order # 10459	Station PRATT	Casing 5 1/2	Depth 48'	County HARPER	State KS
Type Job LONG STRING CEMENT NEW WELL			Formation	Legal Description 1-31-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size	Shots/Ft		Acid 240 SACKS AAZ		RATE REL WIDE SHOES	PRESS	ISIP
Depth 4844	Depth	From	To	Pre Pad 5% CASSET .3% FR. RIO		Max FRAPPER TYPE INSERT		5 Min. FLOAT VALVE
Volume 115.28	Volume	From	To	Pad 1% DEFORMA .8% FAA322		Min		10 Min.
Max Press	Max Press	From	To	Frac 10% SALT .75 GAS BAK		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	5" GAS. 2.5 SKS RH MH		HHP Used		Annulus Pressure
Plug Depth 4828.24	Packer Depth	From	To	Flush FRESH WATER		Gas Volume		Total Load

Customer Representative JOHN ARMSTRONG	Station Manager DAVE ATRY	Treater MIKE MCWIRE
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Service Units	109	228	346	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1345					ON LOCATION / SAFETY MET
					RUN INJES 5 1/2" 75.5# CASING
					CENT. ON 1, 3, 5, 7, 9, 11, 13, 15
1820					BASKET ON TOP OF #15 @ 4425'
1910					BREAK CIRCULATION W/ RIG
1911					HOOK UP TO PUMP TRUCK
1912					PUMP WATER AHEAD
1915	200		10	4.5	START MUD FLUSH
1917	200		29	4.5	SHUT DOWN
1918	-		6	3.5	RAZ HOLE & MOUSE HOLE
1920	-		6	3.5	SHUT DOWN
1920	100		0	5.4	START CEMENT
1940	100		63	5.4	SHUT DOWN CLEAR PUMP & LINES
1943	100		0	5.4	START DISPLACEMENT
1953	200		72	5.4	LIFT PRESSURE
2002	1500		115	-	PLUG DOWN
					PLUG HEAD RELEASE BAK
					JOB COMPLETE
					THANK YOU
					MIKE