

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / West Wichita Gas Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611 **KCC**
Contractor: Name: Duke Drilling Company
License: 5292 **NOV 22 2004**
Wellsite Geologist: Doug V. Davis, Jr. **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: J.A. Allison

Well Name: Bomholt #1

Original Comp. Date: 08/25/72 Original Total Depth: 4157'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. D-28,403

<u>08/13/04</u>	<u>08/16/04</u>	<u>11/05/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-20284-00-01

County: Kingman

ne - sw - nw Sec. 24 Twp. 27 S. R. 5 East West

1650 feet from S (N) (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Stannard Well #: 2-24 RE/SWD

Field Name: Bonjour

Producing Formation: Mississippian

Elevation: Ground: 1463 Kelly Bushing: 1471

Total Depth: 4670 Plug Back Total Depth: 4670

Amount of Surface Pipe existing Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALL WITHIN 10-2-06*

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: November 22, 2004

Subscribed and sworn to before me this 22nd day of November

16 2004
Notary Public **KATHY L. FORD**
Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 23 2004

KCC WICHITA

Operator Name: Lario Oil & Gas Company Lease Name: Stannard Well #: 2-24 RE/SWD
 Sec. 24 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR CDL/CNL DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Cave</td> <td>1725</td> <td>-254</td> </tr> <tr> <td>Lansing</td> <td>2929</td> <td>-1458</td> </tr> <tr> <td>Stark Shale</td> <td>3326</td> <td>-1855</td> </tr> <tr> <td>Pawnee</td> <td>3521</td> <td>-2050</td> </tr> <tr> <td>Mississippian</td> <td>3720</td> <td>-2249</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Cave	1725	-254	Lansing	2929	-1458	Stark Shale	3326	-1855	Pawnee	3521	-2050	Mississippian	3720	-2249
Name	Top	Datum																	
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Lansing	2929	-1458																	
Stark Shale	3326	-1855																	
Pawnee	3521	-2050																	
Mississippian	3720	-2249																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existed)	12-1/4"	8-5/8"		230		185	
Production	7-7/8"	5-1/2"	15.5	4328	AA-2	200	5# Kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		7000 gal 15% FE Arbuckle	4328 - 4670
4	3733 - 43	1000 gal 15% MCA	3733
		39700 gal XL + 49,000# 12/20	3733

TUBING RECORD	Size see	Set At attached	Packer At diagram	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. wait on pipeline		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 100	Water Bbls. 190	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

ALLIED CEMENTING CO., INC. 17318

Federal Tax I.D. # _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>8-16-04</u>	SEC. <u>24</u>	TWP. <u>27s</u>	RANGE <u>5W</u>	CALLED OUT <u>5:00am</u>	ON LOCATION <u>8:30 Am</u>	JOB START <u>1:15pm</u>	JOB FINISH <u>2:10</u>
LEASE <u>Standard</u>	WELL # <u>2-24</u>	LOCATION <u>54+M+Vernon 1/2 mile</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>Van Epps</u>			

CONTRACTOR Duke 2 OWNER Lario Oil + Gas
 TYPE OF JOB production
 HOLE SIZE 7 7/8 I.D. 4670
 CASING SIZE 3 1/2 DEPTH 4327
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 44.42
 CEMENT LEFT IN CSG. 44.42
 PERFS. Packer shoe - 4327
 DISPLACEMENT bbbs fresh

EQUIPMENT
 PUMP TRUCK CEMENTER part B
 # 372 HELPER Daris F
 BULK TRUCK _____
 # 363 DRIVER Larry J
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
Peper on Bottom break percolation
chop ball open tool + circulate
pump 3 fresh 12 flush 3 fresh plug
Rat + mouse pump 200 of Asc
Wash pump + liner start displacer
long plugs @ 103 bbls, plug
did hole

CHARGE TO: Lario Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFF # 04-155

SIGNATURE Tom Berens

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

CEMENT	AMOUNT ORDERED	<u>2000 of Asc + 5 of Seal</u>
COMMON	<u>15 A</u>	@ <u>7.85</u> <u>117.75</u>
POZMIX	<u>10</u>	@ <u>4.10</u> <u>41.00</u>
GEL	<u>1</u>	@ <u>11.00</u> <u>11.00</u>
CHLORIDE	_____	@ _____
ASC	<u>200</u>	@ <u>9.80</u> <u>1960.00</u>
<u>Kal Seal 1000</u>	_____	@ <u>.50</u> <u>500.00</u>
<u>KCC</u>	_____	@ _____
NOV 22 2004	_____	@ _____
CONFIDENTIAL	_____	@ _____
HANDLING	<u>281</u>	@ <u>1.35</u> <u>379.35</u>
MILEAGE	<u>50 x 2.81 x .05</u>	<u>702.50</u>
TOTAL		<u>3711.60</u>

SERVICE
 DEPTH OF JOB 4327
 PUMP TRUCK CHARGE 1245.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 4.00 200.00
RECEIVED
 NOV 23 2004
KCC WICHITA TOTAL 1445.00

PLUG & FLOAT EQUIPMENT
 MANIFOLD _____ @ _____
1 5/8 packer shoe @ 1325.00 1325.00
1 5/8 lateral dump plug @ 350.00 350.00
6 5/8 Central gum @ 50.00 300.00
 TOTAL 1975.00

TAX _____
 TOTAL CHARGE ~~1975.00~~
 DISCOUNT ~~1975.00~~ IF PAID IN 30 DAYS

PRINTED NAME Tom Berens

Thank
You!



CEMENTING LOG

STAGE NO. _____

Date 8-16-04 District ML Ticket No. 17318
 Company Laredo oil & gas Rig Duke #12
 Lease 50m road Well No. 2-21
 County Kingman State K5
 Location S4 + Mt Vernon Exit Field _____
Bn 15 1/2 in. Exit

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5 Collar _____

Casing Depths: Top K3 Bottom 4327

Drill Pipe: Size 4 1/2 Weight _____ Collars Open Hole
 Open Hole: Size 7 7/8 T.D. 4670 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 42.01
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.309 Lin. ft./Bbl. 32.40
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: 3 fresh 12 flush 3 fresh
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 200 2x 1/2 C
1" 5 Rol Seal Excess _____
 Amt. 200 Skys Yield 1.57 ft³/sk Density 14.5 PPG

TAIL: Pump Time _____ hrs. Type 25 SK 6x40
42 gal Excess _____
 Amt. 25 Skys Yield 1.41 ft³/sk Density 14.0 PPG

WATER: Lead 323 gals/sk Tail 67 gals/sk Total _____ Bbls

Pump Trucks Used 372 - Davis F
 Bulk Equip. 363 - Farry #1

Float Equip: Manufacturer Manico
 Shoe: Type rack shoe Depth 4327
 Float: Type Latch down plug Depth 4283
 Centralizers: Quantity 6 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid: Type H2O Amt. _____ Bbls. Weight _____ PPG
 Mud Type Native Weight _____ PPG

KCC

COMPANY REPRESENTATIVE Brook & Tom

CEMENTER [Signature] NOV 22 2004

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	# Pumped Per Time Period	RATE Bbls/Min	
11:30 am	300				7	pipe on bottom break circulation
1:15 pm	200		3		6	pump 3 fresh
	200		12		6	12 flush
	200		3		6	3 fresh
	100				3	plug R of hole & mouse hole
	100		56		6	pump 200s/H2O + #5 Kal-seal
			10		5	wash pump & liner
					6	start displacement
			70			left pressure at 70 bbls
			70		3	slow rate @ 70 bbls
	1500		103		3	bump plug @ 103
2:10						plug held

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RECEIVED

NOV 23 2004

KCC WICHITA

Stannard #2-24 RE/SWD

NE SW NW Sec. 24 - 27S - 05W
Kingman Co., KS

API # 15-095-20284-00-01

KB: 1471

GL: 1463

Re-Enter: 08/13/04
Compl: 11/05/04
P.M.: Flow / SWD

PBTD: 4670

8-5/8" @ 230'
cmt w/ 185 sks ; circ.

7-7/8" OH

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KCC WICHITA

TOC @ 3062' (CBL)

112 jts 2-1/16" IJ Tbg
3.25# J-55

(TK-15)
114 jts 2-1/16" IJ Tbg, IPC
3.25# J-55

Model S Snap Latch Seal Nipple

Proposed Perfs:
Mississippian 3733-43, 4 spf

(Nickle Koted I/E)
Baker Model "K" Snap
Set Dual Packer @ 3685'
1 jt 2-3/8" I&E tubing
21' Inter. Nickle Koted Blast Jt @ 3729'

3 bbls 52 cp drilling mud

17 jts (557') 2-3/8" J-55 4.7#
Internally & Externally Coated

Seal Assembly into
Baker Model "D" Pkr @ 4306'

Arbuckle:
4328' - 4670' ; 7-7/8" OH

5-1/2" J-55 15.5# csg @ 4328'
cmt w/ 200 sks

TD: 4670

Prepared by: JGS
Last Revision Date: 11/22/04