

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: PLAINS MARKETING, LP  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (316) 365-3111  
 Contractor: Name: FINNEY DRILLING  
 License: 5989  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  

Deepening	Re-perf.	Conv. to Entr./SWD
Plug Back	Plug Back Total Depth	
Commingled	Docket No. _____	
Dual Completion	Docket No. _____	
Other (SWD or Entr.?)	Docket No. _____	

10-10-2000      10-13-2000

Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15-031-21,895 -00-00  
 County: COFFEY  
SE-SE-SE-NE Sec. 2 Twp. 23 S. R. 16 X E W  
2815 feet from S Line of Section  
165 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN Well #: 9I  
 Field Name: LEROY  
 Producing Formation: SQUIRREL  
 Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 997 Plug Back Total Depth: 991.30  
 Amount of Surface Pipe Set and Cemented at 41 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 977  
 feet depth to SURFACE w/ 175 sx cement.

**Drilling Fluid Management Plan (Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 29 2001  
CONSERVATION DIVISION

*ALT II WITHIN 7/19/06*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*

Title: OFFICE MANAGER Date: 12-27-2000

Subscribed and sworn to before me this 24<sup>th</sup> day of Jan  
2001  
 Notary Public: Shirley A. Stotler  
 Date Commission Expires: 1-20-2004

SHIRLEY A. STOTLER  
Notary Public  
State of Kansas  
My Comm. Expires 1-20-2004

**KCC Office Use Only**

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

✓

X

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 9I  
 Sec. 2 Twp. 23 S. R. 16 XEast   West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	41	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	991.30	50/50 POZ	175	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 960-968	GALS 15%HCL	
		12/20 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
Disposition Of Gas			METHOD OF COMPLETION		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Compl.
(If vented Submit ACO-18)			<input type="checkbox"/> Commingled		
			<input type="checkbox"/> Other (Specify)		

ORIGINAL

DRILLERS LOG

API NO. 15-031-218950000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: SE SE SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 9I

LEASE NAME: HAZEN

FOOTAGE LOCATION: 2815 FEET FROM SOUTH LINE

665 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 10-10-00

TOTAL DEPTH: 997

DATE COMPLETED: 10-13-00

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	41	TYPE A	53	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	991.80	TYPE A	120	SERVICE COMPANY

RECEIVED  
KANSAS CORPORATION COMMISSION  
WELL LOG

CORES: 960 TO 974

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP

MAY 16 2001

CONSERVATION DIVISION

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SHALE	848	867
GRAVEL SAND	2	22	LIMESTONE	867	870
SHALE	22	171	SHALE	870	873
LIMESTONE	171	216	SHALE & LIMESTONE	873	880
SAND	216	222	SHALE	880	886
LIMESTONE	222	225	LIMESTONE	886	892
SHALE	225	297	SHALE	892	909
LIMESTONE	297	320	LIMESTONE	909	915
SHALE	320	335	SHALE	915	922
LIMESTONE	335	410	LIMESTONE	922	925
SHALE	410	414	SHALE	925	958
LIMESTONE	414	422	LIMESTONE	958	959
SHALE	422	448	SHALE	959	962
LIMESTONE	448	582	LIMESTONE	962	963
SHALE	582	715	SAND	963	970
LIMESTONE	715	721	SHALE	970	997 T.D.
SAND & SHALE	721	746			
LIMESTONE	746	751			
SHALE	751	755			
LIMESTONE	755	758			
SHALE	758	770			
LIMESTONE	770	785			
SHALE	785	838			
LIMESTONE	838	848			

