KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED Form ACO-1 September 1999 ORIGINAFerm Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - ²⁰⁵⁻²⁵⁹²⁹⁻⁰⁰⁰⁰
Name: Blue Jay Operating, LLC	County: Wilson
Address: _4916 Camp Bowie Blvd., Suite 204	C NE4 NW4 Sec. 2 Twp. 30 S. R. 14 ✓ East West
City/State/Zip: Fort Worth, TX 76107	660' feet from S /(N)(circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	1980' feet from E / (Circle one) Line of Section
Operator Contact Person: Shannan Shinkle	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	(circle one) NE SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Bracken Well #: A-2
License: 33539	Field Name. Cherokee Basin Coal Gas Area
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 930' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1302' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	100 100 100
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 8-27-67
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Pump
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name: Rick's Tank Truck Service
	Lease Name: Sheets Lease A-1 License No.: 17648-0
3/24/05 3/28/05 6/2/05 Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	Quarter_NE4 Sec. 11 Twp. 28N S. R. 13 Fast West County: Washington, OK Docket No.: 826163
Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we All requirements of the statutes, rules and regulations promulgated to regulations.	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING Ills. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	KCC Office Use ONLY
Signature: 8/10/07	
Title: Administrative Assistant Date: 8/10/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 10 day of August	If Denied, Yes Date:
20_07.	Geologist Report Received RECEIVED
A 4 4 4 1/1 / 1/1/ a	MILLER UIC Distribution KANSAS CORPORATION COMMI
Date Commission Expires: 12/1/2010 Notary Public - 5	11
My Appt. Expires (2)	1/2010

Side Two

perator Name: Blue	Jay Operating, LLC	<u> </u>		Lease	Name: Bi	acken		_ Well #: _A-2	
	S. R. <u>14</u>		West	County	Wilson				
STRUCTIONS: She sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rates	g and shut-in p s if gas to surf	oressures, v ace test, al	vhether sh ong with fi	ut-in pres	sure reache	d static level, hydr	ostatic pressur	es, bottom hole
rill Stem Tests Taker (Attach Additional S		Yes	√ No		 ✓Lo	g Forma	ation (Top), Depth		Sample
amples Sent to Geo ores Taken ectric Log Run (Submit Copy)	logical Survey	☐ Yes ☐ Yes ☑ Yes	✓ No ✓ No ☐ No		Name Driller	Log Enclose	ed	Тор	Datum
it All E. Logs Run: 1gh Resoli Nentr Thd Log	ution Comp on Log	ensated	'Dens	ity/					
		Report all		RECORD	✓ Ner	w Used rmediate, prod	uction, etc.		
Purpose of String	Size Hole	Size C Set (In	asing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	12.25"	8 5/8"	0.0.)	26	/	41'	Portland	8	
Production	6.75"	4 1/2"		10.5		1290'	Thick Set	150	See Attached
		Δ	DDITIONAL	CEMENTI	NG / SQU	EEZE RECO	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0		#Sacks				Percent Additive	es .
Shots Per Foot		ION RECORD Footage of Eac			!	Acid,	Fracture, Shot, Ceme (Amount and Kind of I	ent Squeeze Rec Material Used)	ord Depti
	Mulky - 918'-922'					Mulky Foar	n Frac: 12000#1	6/30 sand	
	Bevier 966'-971'; (Croweburg 98	6'-988'			Bevier / Cro	oweburg Foam Fra	ac: 14000# 16	/30 sand
	Flemming 1025'-1	028'; Scamma	an 1038'-10)41'	·	Flemming /	Scamman Foam	Frac: 12000#	16/30
TUBING RECORD	Size	Set At	:	Packer	At	Liner Run	✓ Yes 1	No	
Date of First, Resumer	rd Production, SWD or	Enhr. F	Producing Me	thod	Flowin	g 📝 Pu		Lift D	ther (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas 20	Mcf	Wat 50-75		Bbls.	Gas-Oil Ratio	Gravity RECEIVED
Disposition of Gas Vented Sold (If vented, S		COMPLETION	Open Hole		rf. 🔲 I	Production in Dually Comp.	nterval Commingled	l	ORPORATION COMMI

CONSERVATION DIVISION WICHITA, KS

Therokoo Walls, ILS

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

JUL 0.7 2005 CONFIDENTIAL

API #: 15-205-25929	Rig #:	CW						T 30	R 14
Operator: Blue Jay Operating LLC				f			Location	NE, N	N
A916 Camp Bowie Suite 204 September Fort Worth, TX 76107 Cas Tests				_C			County:	Wilson)
Fort Worth, TX 76107									-
Well #: 2	11 1 7 15			and the same of th		the state of the s			
Location: 660 ft. from (N / S) Line 827 2# 1/8" 3.92		2	Lease Name: Bi	acken		Depth	Pounds	Orfice	
Spud Date 3/24/2005 992 3# 3/4" 133 Date Completed: 3/28/2005 TD: 1302 1027 2# 3/4" 108 Geologist:			ft. from (N / S)	Line			2#		
Sput Date 3/24/2005	\$24,24X	1980	ft. from (E / W)	Line	~4 00 5				
Casing Record Surface Production 1222 Gas Check Same):							
Casing Record Surface	Date Com	pleted:	3/28/2005	TD: 13	02				
Casing Size 11" 6 3/4"	Geologi	st:					<u> </u>		
Casing Size 8 5/8"	Casing I	Record	Surface	Product		1222	Gas	Check S	ame
Setting Depth					6 3/4"				
Setting Depth	Casing	Size	8 5/8"						
Cement Type									
Sacks	Setting	Depth	and the second s						
Rig Time	Cement	Туре							
Rig Time Work Performed Well Log Well Log							4		
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CONTINUAL



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	Bottom	perating LLC Formation		me: Bracken Bottom	Formation	Well#	2 Bottom	page 2 Formation
Top 1079		sand/shale	II TOP	Bottom	romation	Тор	Bottom	Formation
1147			╫			 	╀	
1169		sand/shale	 	 	1777-7	 	-	
1197	1204		₩	-		₩	 	
1204		Mississippi lime	₩	 		╫		
1302	1302	Total Depth	₩	 	•	 	 	
1302		Total Depth	#			#	 -	
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CONSERVATION DIVISION WICHITA, KS

KCCWICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720

TICKET NUMBER

620-431-9210 OR 800-467-8676

LOCATION_ FOREMAN_

		TREATMENT	CEMEN	•	CKET	RIGII	VAL
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-05		Bracken #	2	2	30N	141=	Wilson
CUSTOMER:	Rhy. Tou	Parent	7	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS COUNTY	fletating	1	44/	Rick		5,11,211
		Rlvd. STE. 204		441	5co77		
· ·		STATE ZIP CODE]	452-T63	Jin		
Fortwood	rth	1x. 76107					
JOB TYPE	enstring_	HOLE SIZE 63/4"	HOLE DEPTH	1.302	CASING SIZE & W	EIGHT <u>4'/2</u>	-10,51b
CASING DEPTH		DRILL PIPE	TUBING	<u>-</u>		OTHER	
SLURRY WEIGH	T /3.2/4	SLURRY VOL 45 Bbls.	WATER gal/s	k 8.0	CEMENT LEFT in	CASING 0	
DISPLACEMENT	2012 BUS	DISPLACEMENT PSI 750	PSI/20	D Landad Plus	RATE	2m	
REMARKS: Sa	Sety Meeting	: Rigupto 41/2" casing,	Breake	VculcTion w	74 30 Bbk	vatr. Pum	and 10 Bbl.
Gel Flush	dowed by 10	Bbl. water, 10 Bbl. Dy.	extite /	Mixed 150s	Ks. ThickSeTC	entat with	45#P4/SK
		16 PYGAL ShuTdown					
		20/2 Bbk water F					
		loat Held- close ca			, J		
		en reinns To Swaw			y		
		Job complete	e- Tres do	ww/			
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·		Thank You"		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147,00
1126 A	150 SI	Ks. Thick Set Comest	12.70	1905.00
IIIO A	15 SI	Ks. Thick SET COMENT Ks. KOI-SEAL 5# PS/SK	16.55	248.25
1118	2 51	s. Gel Flush	13.00	26.00
5407	Tow	Ks. Gel Flush Mileage - Bulk Truck	m/c	235.00
5501C	4 H	15. Transport	86.00	344,00
1123	5,800 GA		12.10 Pm	70.18
4156	1	41/2" Float shoe - Happer Type	121.00	121.00
4129		41/2" Centralizer	27.00	27.00
4404		41/2" Top Rubber Plug	37.00	37.00
	· · · · · · · · · · · · · · · · · · ·			
	<u>:</u>	437	SALES TAX	153.37

Art Money

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ESTIMATED

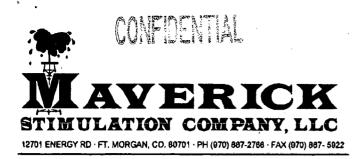
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CONFIDENTIAL

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 2, 2005

Blue Jay - Bracken A#2 - Stage #3

Mulky (918'-922', 4 spf), 16 shots total.

Started pump in with 189 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 588 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 114,000 SCF of N₂ was used.

Started pump in, formation broke down at 2250 psi. Started acid @ 2.5 bpm, STP-1386, BH-1530. Started Flush, STP-1117, BH-1261. Formation broke down at 1239 psi. Started Pad, STP-748, BH-1111. Initial FQ was 55. Sand stages are as follows: Start 1#, STP-1103, BH-1184, FQ-71. Start 2#, STP-1111, BH-1225, FQ-71. Start 3#, STP-1130, BH-1250, FQ-72. Start Flush, STP-1139, BH-1277, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2250. Average rate was 17 bpm at 1102 psi surface (1226 psi bottomhole). ISIP was 741 psi; 5 min - 651 psi, 10 min - 623 psi, 15 min - 607 psi.

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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Bracken A#2 - Stage #2

Bevier (966'-971', 4 spf), Crowburg (986'-988', 4 spf), 28 shots total.

Started pump in with 143 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 693 gal gelled water flush. Started treatment with a pad of 7500 gallons of MavFoam C70, followed by 6865 gals of MavFoam C70 carrying 14000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelled water, then overflushed by 42 gal. A total of 174,000 SCF of N_2 was used.

Started Pump In, formation broke down at 3911 psl. Started acid @ 3 bpm, STP-3706, BH-3904. Started Flush, STP-3519, BH-3653. Formation broke down at 3532 psi. Started Pad, STP-1549, BH-1908. Initial FQ was 50. Sand stages are as follows: Start 1#, STP-1367, BH-1418, FQ-73. Start 2#, STP-1444, BH-1509, FQ-71. Start 3#, STP-1904, BH-2047, FQ-70. Start Flush, STP-1853, BH-2005, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 70Q. Max pressure was 3911. Average rate was 20 bpm at 1567 psi surface (1609 psi bottomhole). ISIP was 894 psi; 5 min - 728 psi, 10 min - 678 psi, 15 min - 648 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Bracken A#2 - Stage #1

Flemming (1025'-1028', 4 spf), Mineral (1038'-1041', 4 spf), 24 shots total.

Started with 500 gals of 7.5% HCI. Followed with 491 gal gelled water flush. Started treatment with a pad of 5820 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 685 gal gelled water, then overflushed by 42 gal. A total of 118,000 SCF of No was used.

Started acid @ 11 bpm, STP-0, BH-41. Started Flush, STP-0, BH-41. Formation broke down at 2001 psi. Started Pad, STP-971, BH-1366. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1176, BH-1245, FQ-72. Start 2#, STP-1194, BH-1286, FQ-73. Start 3#, STP-1219, BH-1338, FQ-72. Start Flush, STP-1251, BH-1390, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 2001. Average rate was 20 bpm at 1197 psi surface (1304 psi bottomhole). ISIP was 802 psi; 5 min - 696 psi, 10 min - 662 psi, 15 min - 639 psi,

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Kansas Corporation Commission Oil & Gas Conservation Division

JUL 0 7 2005

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM ONFIDENTIAL LHISTORY - DESCRIPTION OF WELL & LEASE

ORIGINA API No. 15 - 205-25929-0000 Operator: License # 33342 Name: Blue Jay Operating, LLC County: Wilson Address: 4916 Camp Bowie Blvd., Suite 204 C - NE4 - NW4 - Sec. 2 Twp. 30 S. R. 14 | | East | West City/State/Zip: Fort Worth, TX 76107 feet from S (N circle one) Line of Section Purchaser: Cherokee Basin Pipeline LLC 1980' __ feet from E (W)(circle one) Line of Section Operator Contact Person: Jens Hansen Footages Calculated from Nearest Outside Section Corner: Phone: (817) 546-0034 (circle one) NE Lease Name: Bracken Contractor: Name: Cherokee Wells, LLC Field Name: Cherokee Basin Coal Gas License: 33539 Producing Formation: See Perforating Record Wellsite Geologist: NA Elevation: Ground: 930' ____ Kelly Bushing: NA Designate Type of Completion: Total Depth: 1302' Plug Back Total Depth: Very Well Re-Entry Workover Amount of Surface Pipe Set and Cemented at 41' ____ Oil _____ SWD _____ SIOW _____Temp. Abd. Feet ___ ENHR _____ SIGW Multiple Stage Cementing Collar Used? Yes No ___ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _ If Alternate II completion, cement circulated from bottom casing If Workover/Re-entry: Old Well Info as follows: feet depth to surface Operator: Well Name: ___ Drilling Fluid Management Plan Original Comp. Date:____ (Data must be collected from the Reserve Pit) Chloride content NA Re-perf. ___ Conv. to Enhr./SWD __ Deepening Plug Back Total Depth __ Plug Back_ Dewatering method used Pump ____ Commingled Docket No. _ Location of fluid disposal if hauled offsite: __ Dual Completion Docket No._ Operator Name: Rick's Tank Truck Service ___ Other (SWD or Enhr.?) Docket No._ Lease Name: Sheets Lease A-1 License No.: 17648-0 3/24/05 6/2/05 Quarter NE4 Sec. 11 Twp. 28N S. R. 13 Fast West Completion Date or Spud Date or Date Reached TD County: Washington, OK Docket No.: 826163 Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED# Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements All requirements of to the best of my knowledge. herein are complete a KCC Office Use ONLY Signature: Letter of Confidentiality Received If Denied, Yes Date:_ Subscribed and sworn to before me this _____day of **Wireline Log Received** 20 **Geologist Report Received UIC Distribution** Notary Public:.

Date Commission Expires: ___

JUL 1 8 2005 KCC WICHITA - CONFIDENTIAL

Side Two

KCC JUL 0 7 2005

CONFIDENTIAL ORIGINAL

Operator Name: Blu	e Jay Operating,	LLC		Lease	Name: E	Bracken JI	ALIDEMII	Well #: 2		at at a
Sec. 2 Twp. 3	0 S. R. 14	✓ East	West	Count	y: Wilso	<u> </u>				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	and shuts if gas to	in pressures, surface test, a	whether salong with	hut-in pre	ssure reache	d static level, hydro	ostatic pressur	es, bottom	hole
Drill Stem Tests Take		• \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	es 📝 No		✓L	og Forma	ation (Top), Depth a	and Datum	Sa	mple
Samples Sent to Ge	ological Survey	Ye	s 🗸 No		Nam	e er Log Encle	need	Тор	Da	tum
Cores Taken		Ye	s 🗸 No		Dillic	T LOG LITON	33Cu			
Electric Log Run (Submit Copy)		✓ Ye	es No	4.						•
ist All E. Logs Run:								i.		
High Resouluti Log Bond Log	on Compensat	ed Den	sity/Neutro	on						
		Repor	CASING t all strings set-	RECORD conductor, s	✓ Ne surface, inte		uction, etc.			e
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight ./Ft.	Setting Depth	Type of Gernent	# Sacks Used		d Percent itives
Surface	12.25"	8 5/8"		26		41'	Portland	8		
Production	6.75"	4 1/2"		10.5		1290'	Thick Set	150	See Atta	ached
D	D-46		ADDITIONAL	- CEMENT	ING / SQL	JEEZE RECO	RD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Cff Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive	s	
Shots Per Foot			ID - Bridge Plu	J - 21	3		racture, Shot, Cemer	•	ord	
4	Specify Mulky - 918-922	 	Each Interval Pe	rforated			(Amount and Kind of Manager 12000)		- I	Depth
4	Bevier 966'-971'	,	ra 986'-988'				wburg Foam Frac			
4	Flemming 1025-				**	Flemming/	Scamman Foam	Frac: 12000	# 16/30	
				······································			· · · · · · · · · · · · · · · · · · ·	J;		м .
TUBING RECORD	Size	Set At		Packer	At	Liner Run	✓ Yes	· ·		
Date of First, Resumer	d Production, SWD or I	Enhr.	Producing Me	thod	Flowin	∐ g √ Pur	nping 🔲 Gas L	ift 🗌 Otl	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wat		Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	L			Production Ir	nterval		·	
Vented ✓ Sold (if vented, S.	Used on Lease		Open Hole	حد ا	rf. 🔲 I	Dually Comp.	Commingled		RECE	

JUL 18 2005 KCC WICHITA



Cheroseo Wells, U.S.

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

CONFIDENTIAL

817-546-0034 TX Office; 817-296-6541 Jens Hansen Cell; 817-624-1374 FAX 620-763-2619 KS Office; 620-432-6170 Jeff Kephart Cell; 620-763-2065 FAX

					, 1			
Rig #:	CW		···				T 30	R 14
API#:	15-205-2	25929	1			Location	NE, N	N
Operato	r: Blue	Jay Operating Ll	-C			County:	Wilson	1
	4916	Camp Bowie Su	ite 204					
	Fort	Worth, TX 76107				Gas	Tests	
Well #:	2	Lease Name: Br	acken		Depth	Pounds	Orfice	flow - MCF
Location:	660	ft. from (N / S)	Line		827	2#	1/8"	3.92
	1980	ft. from (E / W)	Line		927	4#	3/4"	156
Spud Date: 3/24/2005					992	3#	3/4"	133
Date Com	pleted:	3/28/2005	TD: 13	02	1027	2#	3/4"	108
Geologi	st:				1052		Check S	
Casing I		Surface	Produc		1222	Gas	Check S	ame
Hole Siz		11"		6 3/4"				
Casing	Size	8 5/8"						
Weight	1	26#	1			Ŀ		
Setting		41'						
Cement	Туре	Portland						
Sacks		8 W						
Feet of	Casing	41' C						**
Rig Tim	е	Work Performed						
				Well L	.og			
								· · · · · · · · · · · · · · · · · · ·
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	
0	4	soil/clay	523	549	lime	896	903	Summit coal
4	19	lime	549		shale	903	912	lime
19	24	shale	568	588		912		Mulky coal
24		lime	588		shale	918		
47		shale	650	667		920		shale
55	103		667		shale	955		
103		shale	670		lime	956		shale
140	144		703		sand	982		<u> </u>
144		shale	721		sand/shale	983		
252		sand	728		sand	1020		
316		sand/shale	780		sand/shale	1021		
327		shale	810		coal	1036		
377	394		811		shale	1039		
394		shale	813		Pink lime	1050		
401	476		842		shale	1070		
476	523	shale	873	896	Oswego lime	1071	1079	sand

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KCC JUL 0 7 2005

ORIGINAL

CONFIDENTIAL Well# Lease Name: Bracken Operator: Blue Jay Operating LLC page 2 Bottom Formation Formation Top Bottom Top Bottom Formation Top 1079 1147 sand/shale 1147 1169 sand 1169 1197 sand/shale 1197 1204 shale 1204 1302 Mississippi lime 1302 Total Depth Notes: 05LC-032805-CW-009-Bracken 2 Blue Jay Operating

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Bracken A#2 - Stage #1

Flemming (1025'-1028', 4 spf), Mineral (1038'-1041', 4 spf), 24 shots total.

Started with 500 gals of 7.5% HCl. Followed with 491 gal gelled water flush. Started treatment with a pad of 5820 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 685 gal gelled water, then overflushed by 42 gal. A total of 118,000 SCF of N₂ was used.

Started acid @ 11 bpm, STP-0, BH-41. Started Flush, STP-0, BH-41. Formation broke down at 2001 psi. Started Pad, STP-971, BH-1388. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1176, BH-1245, FQ-72. Start 2#, STP-1194, BH-1286, FQ-73. Start 3#, STP-1219, BH-1338, FQ-72. Start Flush, STP-1251, BH-1390, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 2001. Average rate was 20 bpm at 1197 psi surface (1304 psi bottomhole). ISIP was 802 psi; 5 min – 696 psi, 10 min – 662 psi, 15 min - 639 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 1, 2005

Blue Jay - Bracken A#2 - Stage #2

Bevier (966'-971', 4 spf), Crowburg (986'-988', 4 spf), 28 shots total.

Started pump in with 143 gals gelled water, followed with 500 gals of 7.5% HCI. Followed with 693 gal gelled water flush. Started treatment with a pad of 7500 gallons of MavFoam C70, followed by 6865 gals of MavFoam C70 carrying 14000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 643 gal gelled water, then overflushed by 42 gal. A total of 174,000 SCF of N_2 was used.

Started Pump In, formation broke down at 3911 psi. Started acid @ 3 bpm, STP-3706, BH-3904. Started Flush, STP-3519, BH-3653. Formation broke down at 3532 psi. Started Pad, STP-1549, BH-1908. Initial FQ was 50. Sand stages are as follows: Start 1#, STP-1367, BH-1418, FQ-73. Start 2#, STP-1444, BH-1509, FQ-71. Start 3#, STP-1904, BH-2047, FQ-70. Start Flush, STP-1853, BH-2005, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 70Q. Max pressure was 3911. Average rate was 20 bpm at 1567 psi surface (1609 psi bottomhole). ISIP was 894 psi; 5 min - 728 psi, 10 min - 678 psi, 15 min - 648 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

June 2, 2005

Blue Jay - Bracken A#2 - Stage #3

Mulky (918'-922', 4 spf), 16 shots total.

Started pump in with 189 gals gelled water, followed with 500 gals of 7.5% HCl. Followed with 588 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 613 gal gelled water. A total of 114,000 SCF of N_2 was used.

Started pump in, formation broke down at 2250 psi. Started acid @ 2.5 bpm, STP-1386, BH-1530. Started Flush, STP-1117, BH-1261. Formation broke down at 1239 psi. Started Pad, STP-748, BH-1111. Initial FQ was 55. Sand stages are as follows: Start 1#, STP-1103, BH-1184, FQ-71. Start 2#, STP-1111, BH-1225, FQ-71. Start 3#, STP-1130, BH-1250, FQ-72. Start Flush, STP-1139, BH-1277, FQ-71. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 2250. Average rate was 17 bpm at 1102 psi surface (1226 psi bottomhole). ISIP was 741 psi; 5 min - 651 psi, 10 min - 623 psi, 15 min - 607 psi.

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 JUL 0-7 2005

TICKET NUMBER_

3569

620-431-9210 OR 800-467-8676

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LOCATION Fureka
FOREMAN Brad Butter

CONCIDENTAL TREATMENT REPORT & FIELD TICKET

ORIGINAL

20141	INTILITY		CEMEN	IT .	C	илоп	VML
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-05		Bracken #	2	2	30N	14E	Wilson
CUSTOMER	77/ -		3	A. 94F.98F.3. F. H3			6 - 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
MAILING ADDRE	Blue Joy C	perating	4	TRUCK#	DRIVER	TRUCK#	DRIVER
		,		446	Rick		
<u> 4916 C</u>	amp Bovie	RIVA STE 204 STATE ZIP CODE		441	Scott		:
		STATE ZIP CODE		452-T63	Jim		
Fortun	Th	Tx. 76107					
JOB TYPE		HOLE SIZE63/4"	_ HOLE DEPTI	1302	CASING SIZE & W	EIGHT 4/2	- 10.51b
CASING DEPTH	1290	DRILL PIPE	_ TUBING			OTHER	
SLURRY WEIGH	T/3.2/6	SLURRY VOL 45 Bbls.	WATER gal/s	sk <u>8.0</u>	CEMENT LEFT in	CASING 0	
DISPLACEMENT	2012 BUS	DISPLACEMENT PSI 750	PSI/20	D Landed Plus	RATE48/	m	
REMARKS: Sa	SeTy Meeting	Risupto 41/2" casing	Breake	NeuleTion w	144 30 Bbk	WO ISE BUM	AL 10BH
sel Hush	dlowed by 10	Bbl. water 10 Bbl. Chi	elected /	Tixed 150s	Ks. ThickSeTC	PMONT WIT	4.5#P4/SK
s (KO) - S1	-AL ar 13.2	16 PYGAL ShuTdown	1- washo	T Duma & Lya	s - Release 1	Hus	
Disobe	* Plus with	20/2 Blk water F	inal pumple	c 250BI-	Bumpel Aus H	D 1200 AST	
Release	Pressure - F	loat Held- close co	25.la e./2 / 1.0.	TH OPSI	- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-		
		ent FETUNS TO SWEE			y .		
		Job complet					· · · · · · · · · · · · · · · · · · ·
						 	

		"Thank you"		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	750.00	250.00
5406	60	MILEAGE	245	147.00
1126 A	150 sks.	Thick Set Coment	12.70	1905.00
IIIO A	15 sks.	Thick SET COMENT KOI-SEAL 5# PS/SK	16.55	248.25
1118	2 SKs.	Gel Flush	13.00	26.00
5407	Tow	mileage - Bulk Truck	m/c	235.00
5501C	4 Hrs.	Transport City water	86.00	344,00
1123	5,800 GAL.	City water	12.10 P/ow	70.18
4156		41/2" Floot Shoe - Flopper Type	121.00	121.00
4129		41/2" Centralizer" 41/2" Top Rubber Plug	37.00	37.00
	h 0	6,3%	SALES TAX ESTIMATED	153.37

AUTHORIZTION BON MINNEY

TITLE

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