

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31763
Name: Blake Production Company, Inc.
Address: 3535 NW 58th Street, Suite 1020
City/State/Zip: Oklahoma City, OK 73112
Purchaser: NCRA
Operator Contact Person: Blake Vernon
Phone: (405) 948-0948
Contractor: Name: Summit Drilling Co.
License: 30141

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Wellsite Geologist: Dean Seeber/ Bill Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original-Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 3, 2004 April 15, 2004 5-27-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 197-20266-0000
County: Wabaunsee
E/2 NW SW NE Sec. 33 Twp. 13 S. R. 10 East West
1645 feet from S N (circle one) Line of Section
2205 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G.H. Davis Consolidated Well #: A-28
Field Name: Davis Ranch

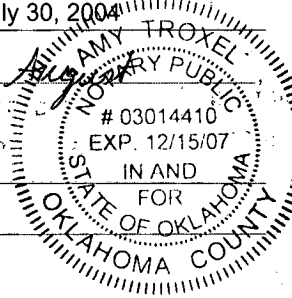
Producing Formation: Viola
Elevation: Ground: 1421 Kelly Bushing: 1431
Total Depth: 3390 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I with
(Data must be collected from the Reserve Pit) 5-27-07
Chloride content > 200 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Blake Production Company, Inc.
Lease Name: G.H. Davis Consolidated License No.: A-28
Quarter E/2 Sec. 33 Twp. 13 S. R. 10 East West
County: Wabaunsee Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: July 30, 2004
Subscribed and sworn to before me this 3rd day of July
20 04
Notary Public: [Signature]
Date Commission Expires: 03014410



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blake Production Company, Inc. Lease Name: G.H. Davis Consolidated Well #: A-28
 Sec. 33 Twp. 13 S. R. 10 East West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Viola

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing (Prod.)	9.5"	7"	23#	3384'	SK's Thick Set	340	KOI Seal 4#/sk
SURFACE	10.75"	10.75"	32.75#	310	SK Thick Set	340	—

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3190'-3192'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		3 1/2	2000'	No Packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	400		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SUMMIT DRILLING CO., INC.

825 Commercial, P. O. Box 2004
Emporia, Kansas 66801-2004

Phone Number
620-343-3278

INVOICE

Davis Ranch

SOLD TO:
Blake Production Company, Inc.
3535 NW 58th, Suite 1020
Oklahoma City, OK 73112

INVOICE # 04-1811
INVOICE DATE 04/19/2004

LEASE: G.H. Davis Consolidated #A-28
LEGAL: Approx. E/2 NW SW NE Sec 33 Twp 13S R 10E
Wabaunsee County, Kansas
API #: 15-197-20266-0000

COMMENCED 04/02/2004
COMPLETED 04/16/2004

HOURS	DESCRIPTION	UNIT PRICE	AMOUNT
	Balance Forward		\$64,688.93
	04/15/04		
9.00	Overnight Crew Expense	\$40.00	\$360.00
13.75	Drilling Ahead (3284 ft. to 3390 ft. TD)	\$210.00	\$2,887.50
-106.00	Less Footage Drilled on Daywork (Para. 12.1 and 12.2)	\$12.90	(\$1,367.40)
1.00	Circ for Samples @ 3390 ft.	\$210.00	\$210.00
3.00	TOOH to Log	\$210.00	\$630.00
3.25	Logging	\$210.00	\$682.50
3.00	TIH/w Bit	\$210.00	\$630.00
	04/16/04		
0.75	TIH/w Bit	\$210.00	\$157.50
4.00	Circ to Condition Hole, WO Casing Crew	\$210.00	\$840.00
3.50	LDDP and Collars	\$210.00	\$735.00
0.75	Nipple Down	\$210.00	\$157.50
5.00	RIH/w Casing (3384 ft., 7")	\$210.00	\$1,050.00
1.25	Circ Casing, RU Cementers	\$210.00	\$262.50
1.25	Cement Casing (Blue Star Tk# 5451, 340 sx) ←	\$210.00	\$262.50
2.00	Clean Pits	\$210.00	\$420.00
NOTES:			
Deviation:	1 1/4 @ 313 ft.	1 @ 2230 ft.	
	1 1/4 @ 810 ft.	1 3/4 @ 2292 ft.	
	1 3/4 @ 1317 ft.	2 @ 2541 ft.	
	2 @ 1820 ft.	3/4 @ 3071 ft.	
	1 3/4 @ 2010 ft.	1 @ 3390 ft. TD	
Chlorides in reserve pit at well end: 600 PPM			
		SUB TOTAL	\$72,606.53
		TOTAL DUE →	\$72,606.53

ENTERED

PAID
MAY 14 2003

CORRECTE 9-27-04

SUMMIT DRILLING CO., INC.

825 Commercial, P. O. Box 2004
Emporia, Kansas 66801-2004

Phone Number
620-343-3278

INVOICE

SOLD TO:
Blake Production Company, Inc.
3535 NW 58th, Suite 1020
Oklahoma City, OK 73112

INVOICE # 04-1811
INVOICE DATE 04/19/2004

LEASE LEGAL: G.H. Davis Consolidated #A-28
Approx. E/2 NW SW NE Sec 33 Twp 13S R 10E
Wabaunsee County, Kansas
API # 15-197-20266-0000

COMMENCED 04/02/2004
COMPLETED 04/16/2004

HOURS	DESCRIPTION	UNIT PRICE	AMOUNT
3380	3390 KB (GL + 10) Spudded @ 05:55 PM on 04/02/2004	\$12.90	\$43,602.00
	Mobilization		\$2,500.00
	Fuel Surcharge, Enclosure		\$923.13
	Bit Charge, while on Daywork	N/C	\$0.00
	04/02/04		
2.00	Pump Water, Mix Spud Mud	\$210.00	\$420.00
	04/03/04		
9.00	Overnight Crew Expense	\$40.00	\$360.00
2.50	Circ to Condition Surface Hole, WO Casing Crew	\$210.00	\$525.00
0.75	TOOH/w Surface bit #1A	\$210.00	\$157.50
5.25	RU & RIH/w Surface Casing (296 ft., 10 3/4")	\$210.00	\$1,102.50
0.50	Circ Surface Casing	\$210.00	\$105.00
0.50	Cement Surface pipe (Blue Star Tk# 5382, 200 sx) ←	\$210.00	\$105.00
2.25	Wait on Cement	N/C	\$0.00
	04/04/04		
5.00	Overnight Crew Expense	\$40.00	\$200.00
5.75	Wait on Cement	N/C	\$0.00
2.00	Wait on Cement	\$210.00	\$420.00
2.00	DO Surface Cement, 45 ft.	\$210.00	\$420.00
	04/05/04		
5.00	Overnight Crew Expense	\$40.00	\$200.00
	Drilling Ahead (693 ft. to 1228 ft.)		
	04/06/04		
9.00	Overnight Crew Expense	\$40.00	\$360.00
	Drilling Ahead (1228 ft. to 1506 ft.)		
	04/07/04		
5.00	Overnight Crew Expense	\$40.00	\$200.00
	Drilling Ahead (1506 ft. to 1841 ft.)		
		SUB TOTAL	\$51,600.13
		TOTAL DUE -->	

THANK YOU FOR YOUR BUSINESS!

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APR 20 2007

CONSERVATION DIVISION
WICHITA, KS