

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AUG 28 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 8/17/08

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31714
Name: Novy Oil & Gas, Inc.
Address: 125 N. Market, Suite 1230
City/State/Zip: Wichita, KS 67202
Purchaser: SemCrude *N CRA*
Operator Contact Person: Michael Novy
Phone: (316) 265-4651
Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: Dave Goldak
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-12-07 11-21-07 1-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171206640000
County: Scott
SW NE Sec. 26 Twp. 19 S. R. 33 East West
2100 feet from S / N (circle one) Line of Section
1800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: 16
Field Name: HUGOTON NORTH

Producing Formation: Kansas City
Elevation: Ground: 2957.6 Kelly Bushing: 2969
Total Depth: 4268 Plug Back Total Depth: 4224
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1803 Feet
If Alternate II completion, cement circulated from TD
feet depth to Surface w/ 665 sx cmt.

Drilling Fluid Management Plan *AH II NCR 9-24-08*
(Data must be collected from the Reserve Pit)
Chloride content 12500 ppm Fluid volume 570 bbls
Dewatering method used let pit dry

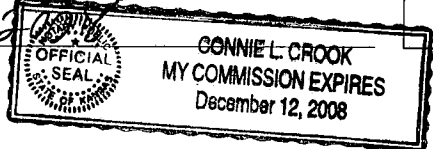
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
Title: Vice President Date: 8-4-08
Subscribed and sworn to before me this 4th day of August, 2008
Notary Public: Connie L. Crook
Date Commission Expires: 12-12-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 05 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Novy Oil & Gas, Inc. Lease Name: Smith Well #: 16
 Sec. 26 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Heebner 3802 -833 Lansing 3843 -874 Swope 4092 -1223 TD 4266 -1299
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	
Cores Taken	Yes	<input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	
List All E. Logs Run:	DIFL,GR,SP/ CN,CDL,CAL,GR,/ ML,GR,CAL/ AL,GR,CAL BOND LOG,GR,CCL		

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	269	common	175	2%gel,3% cc
Production	7 7/8	5 1/2	14	4265	lite & 50/50	665	poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4099 to 4101	Acid 250 Gal Mud Acid	
		RECEIVED KANSAS CORPORATION COMMISSION	
		AUG 28 2008	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8	4220				
Date of First, Resumed Production, SWD or Enhr. 02/01/08			Producing Method				
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	0	60				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

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KANSAS CORPORATION COMMISSION
AUG 05 2008
CONSERVATION DIVISION
WICHITA, KS

KANSAS

AUG 20 2008

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 18, 2008

NOVY OIL & GAS, INC.
125 N MARKET STE 1230
WICHITA, KS 67202-1712

RE: API Well No. 15-171-20664-00-00
SMITH 16
SWNE, 26-19S-33W
SCOTT County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on August 05, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 05, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input checked="" type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input checked="" type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs; geologist's wellsite reports, driller's logs, and Kansas Geological Survey-requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Steve Bond

Steve Bond
Production Department

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KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS



COPY

CORPORATION COMMISSION

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Sincerely,

Steve Bond
Production Department



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

NOV 26 2007

INVOICE

Invoice Number: 111203

Invoice Date: Nov 16, 2007

Page: 1

Bill To:

Novy Oil Gas, Inc.
125 N. Market
Ste #1230
Wichita, KS 67202-1712

Federal Tax I.D.#: ~~XXXXXXXXXX~~

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Nove	Smith #16	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Nov 16, 2007	12/16/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A	12.60	2,205.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
184.00	SER	Handling	1.90	349.60
56.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	927.36
1.00	SER	Surface	815.00	815.00
56.00	SER	Mileage Pump Truck	6.00	336.00
1.00	SER	Manifold & Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	5,122.51
Sales Tax	163.46
Total Invoice Amount	5,285.97
Payment/Credit Applied	
TOTAL	5,285.97

\$ 512.25

ONLY IF PAID ON OR BEFORE

Dec 16, 2007

ALLIED CEMENTING CO., INC.

28772

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

NOV 26 2007

OAKLEY KS

DATE 11-22-07	SEC. 26	TWP. 19	RANGE 33	CALLED OUT	ON LOCATION 3:30pm	JOB START 12:30am	JOB FINISH 1:00am
LEASE Smith Smith	WELL # #16	LOCATION Shallow water in			COUNTY Scott	STATE KS	
OLD OR NEW (Circle one)		1w-1s-1/2w 54 E 26					

CONTRACTOR Munkin 21 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 269'

CASING SIZE 8 5/8 DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16.1 FBHs

CEMENT

AMOUNT ORDERED 175 10m 3 9/16 cc

2 7/8 cell

COMMON	<u>175</u>	@	<u>12 60</u>	<u>2205 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>6</u>	@	<u>46 60</u>	<u>279 60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1 90</u>	<u>349 60</u>
MILEAGE	<u>10965 km</u>			<u>927 36</u>
TOTAL				<u>3811 51</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Delly

BULK TRUCK

218 DRIVER Jerry

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Plug down @ 12:45am

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB 269'

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE @ _____

MILEAGE 56 @ 6 00 336 00

MANIFOLD thend @ 100 00

TOTAL 1251 00

CHARGE TO: Nov 4

STREET _____

CITY _____ STATE _____

RECEIVED
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AUG 05 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied-Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 5/8 sur Plug @ 60 00

TOTAL 60 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco
PRINTED NAME



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 05 2008

Liberal

B NOVOY OIL & GAS
I 125 NORTH MARKET
L SUITE 1230
L
T WICHITA
O ATTN:

CONSERVATION DIVISION
WICHITA, KS
KS 67202-1712
W.L.

J LEASE NAME Smith
O WELL NO. 16
B COUNTY Scott
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT W.L.
E

PAGE 1 of 2	CUST NO 1975-NOV001	INVOICE DATE 11/27/2007
INVOICE NUMBER 1975000550		

NOV 29 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00555	301			Net 30 DAYS	12/27/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/21/2007 to 11/21/2007					
1975-00555					
1975-20021 Cement-New Well Casing 11/21/07					
Pump Charge-Hourly		1.00	Hour	1764.000	1,764.00
<i>Casing Cement Pump</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Cement Head Rental</i>					
Cement Float Equipment		1.00	EA	320.000	320.00
<i>Auto Fill Float Shoe, 5 1/2"</i>					
Cement Float Equipment		2.00	EA	268.500	537.00
<i>Basket, 5 1/2"</i>					
Cement Float Equipment		1.00	EA	726.000	726.00
<i>Latch Down Plug & Baffle, 5 1/2"</i>					
Cement Float Equipment		9.00	EA	74.200	667.80
<i>Tubrolizer, 5 1/2"</i>					
Cement Float Equipment		1.00	EA	4583.000	4,583.00
<i>Two Stage Cement Collar, 5 1/2"</i>					
Mileage		690.00	DH	1.500	1,035.00
<i>Cement Service Charge</i>					
Mileage		180.00	DH	5.000	900.00
<i>Heavy Vehicle Mileage</i>					
Mileage		1,947.00	DH	1.600	3,115.20
<i>Proppant and Bulk Delivery</i>					
Pickup		60.00	Hour	3.000	180.00
<i>Car, Pickup or Van Mileage</i>					
Standby Time		5.00	Hour	210.000	1,050.00
<i>Additional hrs on location</i>					
Additives		127.00	EA	3.700	469.90 T
<i>Cellflake</i>					
Additives		36.00	EA	3.450	124.20 T
<i>Defoamer</i>					
Additives		99.00	EA	8.250	816.75 T
<i>FLA-322</i>					
Additives		1,501.00	EA	0.670	1,005.67 T
<i>Gilsonite</i>					
Additives		748.00	EA	0.250	187.00 T
<i>Salt (fine)</i>					



Liberal

PAGE 2 of 2	CUST NO 1975-NOV001	INVOICE DATE 11/27/2007
INVOICE NUMBER 1975000550		

B NOVY OIL & GAS
I 125 NORTH MARKET
L SUITE 1230
T WICHITA KS 67202-1712
O ATTN: W.L.

J LEASE NAME Smith
O WELL NO. 16
B COUNTY Scott
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT W.L.
E

NOV 29 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00555	301			Net 30 DAYS	12/27/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		250.00	EA	2.450	612.50 T
<i>Super Flush</i>					
Calcium Chloride		1,524.00	EA	1.000	1,524.00 T
Cement		150.00	EA	10.800	1,620.00 T
<i>50/50 POZ</i>					
Cement		540.00	EA	18.600	10,044.00 T
<i>A-Con Blend</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Supervisor</i>					

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,069.12 26,612.90 868.09 27,480.99
--	--	--	---

BASIC

energy services, L.P.

02555
FIELD ORDER

20021

Subject to Correction

Date: 11/21/07	Customer ID	Lease: Smith	Well #: 16	Legal: 26-19-33
CHARGE: Navy Oil + Gas		County: Scott	State: KS	Station: Liberal
Depth: 4266'	Formation:	Casing: 4266'	Casing Depth: 4266'	TD: 4266'
		Shoe Joint: 39.8	Job Type: 5/2 D.V. L.S. CNW	
Customer Representative: Mike Nouff			Trainer: Chad Hinz JRB	

AFE Number	PO Number	Materials Received by: <i>X</i> <i>Michael E. Young</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	300sk	A-Con blend		5580.00
L	D104	150sk	50/50 poz		1620.00
L	D101	240sk	A-Con blend		4464.00
L	C194	127lb	Cellulose		469.90
L	C310	1524lb	Calcium Chloride		1524.00
L	C195	99lb	FIA-322		816.75
L	C221	748lb	Salt		187.00
L	C243	36lb	Defoamer		124.20
L	C321	1,501lb	Gilsonite		1005.67
L	C303	250gal	Superflush		612.50
L	F101	1 ea	Turbolizer 5 1/2"		667.80
L	F121	2 ea	Basket 5 1/2"		537.00
L	F151	1 ea	Weatherford Latchdown plug + Ball Valve 5 1/2"		726.00
L	F211	1 ea	Auto-fill Float shoe 5 1/2"		320.00
L	F251	1 ea	Two stage Cement Collar 5 1/2"		4583.00
L	E100	180mi	Heavy Vehicle mileage 1-way		900.00
L	E107	690sk	Cement Service Chrg.		1035.00
L	E104	1947tm	Bulk delivery Chrg.		3115.20
L	R209	1 ea	Casing Cement pump 400' to 4500'		1764.00
L	E101	60mi	Pickup mileage 1-way		180.00
L	E491	1 ea	Service supervisor		150.00
L	R701	1 ea	Cement head Rental		250.00
L	R402	5 ea	Add hrs Cement Pump		1050.00
<p>RECEIVED BY: <i>Michael E. Young</i></p> <p>KANSAS CORPORATION</p> <p>AUG 05 2008</p> <p>OPERATION DIVISION</p>				<p>Discounted Total \$26,612.96</p> <p>Plus Taxes</p>	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Novus Oil and Gas	Lease No.	Date 11/21/07
Lease Smith	Well # 116	
Field Order # 20021	Station Liberal	Casing 5 1/2
		Depth 4266
Type Job 5 1/2 D.V. Longstring (CNW)	Formation	County Scott
		State KS
		Legal Description 16-19-33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 50.5k A-Con @ 12#	RATE	PRESS	ISIP	
Depth 4266	Depth	From	To	Pre-Pad 150.5k 50/50	Max @ 13.8#	1.47	5 Min	15.4602/5k
Volume 100	Volume	From	To	Pad	Min			60 gal/5k
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume			Total Load

Customer Representative Mike Novus	Station Manager Sandy Bennett	Treater Chad + Linz
Service Units 194868 194828 19919 19405 19883 19804 19809 19928 19563		
Driver Names C. Hinz C. Cano M. Petre J. Olinas S. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:00					Cement on loc
14:00					Trucks on loc, spot + Rigup, softstart
14:45					Calcs out, nipple down, pull rat + mouse
15:00					Start F.E.
					Break circ 1/2 in 30 min
19:15					Pipe on bottom, hook up, Break Circ.
20:15	50		0	4	start superfresh
20:18	50		6	4.5	start mix A-Con @ 12#
20:48	56		136	4.8	switch to 50/50 mix @ 13.8#
21:25	0		40	-	shut down, drip slug, washup
21:34	0		0	4.5	start disp. w/ only water
22:00	400-1100		103	-	Plug down, Drop bomb 800# to 400'
22:15	400-500		-	-	open tool, Circ for 1hr
23:15			0	4	start A-Con @ 12# Mix K+M 1st
23:50			94	-	shut down, drop Closing Plug
00:10			-	-	hookup
00:20			0	4	start Disp
00:32	400-240		-	-	Plug down, Tool Closed
00:34	240-0		-	-	Release Press
00:36			-	-	Job Complete
					Thank You
					Chad + Linz

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KANSAS CORPORATION COMMISSION
AUG 05 2008
CONSERVATION DIVISION
WICHITA, KS