

No act. taken. All  
 Pool info. also in sup.  
 from Pool rec'd 10/6/07  
 but no tech'd out yet.

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
 September 1998  
 Form Must Be Typed

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date:*  
 K...  
 8/26/08

Operator: License # 6627  
 Name: Prospect Oil and Gas, Inc.  
 Address: Box 837  
 City/State/Zip: Russell, Kansas 67685  
 Purchaser: NCRA  
 Operator Contact Person: Brad Hutchison  
 Phone: (785) 483-6286  
 Contractor: Name: Royal Drilling, Inc.  
 License: 33905  
 Wellsite Geologist: Brad Hutchison  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

6-4-07	6-10-07	6-21-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23434-00-00  
 County: Russell  
 1678 NW NW NE Sec. 28 Twp. 14 S. R. 15  East  West  
480 feet from S  N (circle one) Line of Section  
2310 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Houghton/Reser Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Lansing-Kansas City  
 Elevation: Ground: 1790' Kelly Bushing: 1795'  
 Total Depth: 3310' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 221' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 879  
 feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH I NCR  
 (Data must be collected from the Reserve Pit) 9-24-08  
 Chloride content 37000 ppm Fluid volume 800 bbls  
 Dewatering method used hauled fluid off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Prospect Oil & Gas, Inc.  
 Lease Name: Sellers License No.: 6627  
 Quarter SW Sec. 15 Twp. 16S S. R. 13  East  West  
 County: Russell Docket No.: D-4189

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ben Hutchison*  
 Title: MEMBER Date: 8-11-08  
 Subscribed and sworn to before me this 11 day of August  
20 08.  
 Notary Public: Lori R. Haberer  
 Date Commission Expires: 10.13.2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: Prospect Oil and Gas, Inc. Lease Name: Houghton/Reser Well #: 1  
 Sec. 28 Twp. 14 S. R. 15  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	847	+948
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2741	-946
List All E. Logs Run:		Heebner	2962	-1167
		Toronto	2982	-1187
		Lansing-Kansas City	3017	-1222
		Base Kansas City	3242	-1447
		Arbuckle	3263	-1468

**Radiation-Guard  
Micro**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	221'	Common	150	3% cc 2% gel
Production	7 7/8	4 1/2	14#	3297'	Common	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	879	Common	200	60/40 Poz 6% Gel 1/4lb. Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3086	2500 Gal. 15% Mud Acid	
1	3045	2500 Gal. 15% Mud Acid	

<b>TUBING RECORD</b>	Size <u>2 3/8</u>	Set At <u>3250'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>June 25, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

ORIGINAL

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1532

Date	6-4-07	Sec.	28	Twp.	14	Range	15	Called Out		On Location		Job Start	9:00 AM	Finish	9:15 PM
Lease	Hughes/Bosch	Well No.	1		Location	Graham ESE 1/4			County	KS	State				
Contractor	Royal Drilling				Owner	To Quality Oilwell Cementing, Inc.									
Type Job	Surface				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	17 1/2		T.D.	221											
Csg.	8 5/8 20lb		Depth	223											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10-15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	132 RB											
Perf.				<b>CEMENT</b>											
<b>EQUIPMENT</b>				Amount Ordered											
Pumptrk 1	No.	Cementer		Consisting of											
		Helper													
Bulktrk 2	No.	Driver		Common											
		Driver													
Bulktrk	No.	Driver		Poz. Mix											
		Driver													
<b>JOB SERVICES &amp; REMARKS</b>				Gel.											
Pumptrk Charge				Chloride											
Mileage				Hulls											
Footage				Salt											
	Total			Flowseal											
Remarks:	Cement did Circulate														
				Sales Tax											
				Handling											
				Mileage											
				Sub Total											
				Total											
				Floating Equipment & Plugs	1 8 1/2 Wood Plug										
				Squeeze Manifold											
				Rotating Head											
Thank You															
Roy Bushy															
Signature															
				Tax											
				Discount											
				Total Charge											

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1241

Date	6-10-07	Sec.		Twp.		Range		Called Out		On Location	12:00 pm	Job Start	2:15 PM	Finish	3:00 pm
Lease	Hughes Reser	Well No.	1	Location			Corkan 1E4S2E			Russell County	KS	State			
Contractor	Royal Dily				Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	prod string				Charge To				prospect oil & gas inc						
Hole Size	7 7/8		T.D.		3310		Street								
Csg.	4 1/2		Depth		3293		City		State						
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool	port collar				Depth #59 → 879'				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.			Shoe Joint		16'										
Press Max.			Minimum												
Meas Line			Displace						CEMENT 500 gal mud clear -48						
Perf.									Amount Ordered 150 com 10% salt						
<b>EQUIPMENT</b>								Consisting of							
Pumptrk	1	No.	Cementer	Drew		Helper		Common							
Bulktrk	2	No.	Driver	Brandon		Driver		Poz. Mix							
Bulktrk	pu	No.	Driver	Darrin		Driver		Gel.							
<b>JOB SERVICES &amp; REMARKS</b>								Chloride							
Pumptrk Charge	prod string				Hulls salt				500 gal mud clear -48						
Mileage															
Footage															
Total															
Remarks:	plug mouse hole 10sk Rat hole 15sk								Sales Tax						
port collar on J4 59								Handling							
plug & landed @ 1200 psi								Mileage							
floor - held								Sub Total							
Thank								Total							
								Floating Equipment & Plugs 1 4 1/2 port collar							
								4 1/2 Rubber							
								Squeeze Manifold 1							
								6 Guide Shoe							
								Rotating Head 1							
								AFU Insert							
								1 Basket							
								1 Cent							
								6 Turbo Cent							
								Tax							
								Discount							
								Total Charge							
X Signature															