

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/10/2008</u>	<u>6/18/2008</u>	<u>6/18/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 135-24807-0000
County: Ness
SE SW SW Sec. 36 Twp. 18 S. R. 26 East West
415 240 feet from S N (circle one) Line of Section
919 4541 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Antenen Well #: 1-36
Field Name: Antenen North

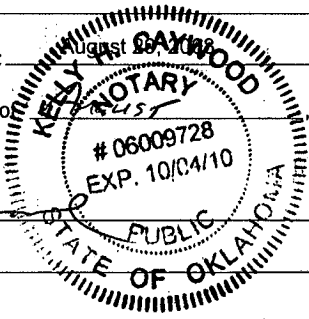
Producing Formation: Mississippi
Elevation: Ground: 2522' Kelly Bushing: 2530'
Total Depth: 4542 Plug Back Total Depth: 4492
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1856 Feet
If Alternate II completion, cement circulated from 1856
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Ait I NCR
(Data must be collected from the Reserve Pit) 9-24-08
Chloride content 25,000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: _____
Subscribed and sworn to before me this 29 day of _____
20 08
Notary Public: Kelly H. Caywood
Date Commission Expires: 10/4/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

SEP 02 2008

Operator Name: BlueRidge Petroleum Corporation Lease Name: Antenen Well #: 1-36
 Sec. 36 Twp. 18 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1808	+722
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3815	-1285
List All E. Logs Run:		Lansing	3857	-1327
		BKC	4191	-1661
		Fort Scott	4368	-1838
		Cherokee Shale	4395	-1865
		Mississippi	4462	-1932
		Mississippi Dolomite	4469	-1939

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	222'	Common	160	2% Gel 3% CC
Production	7-7/8"	5-1/2"	14#	4538'	Standard	150	EA2 CFR2 Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4467.5' - 4468.5'	250 gallons 15% MCA	
4	4470' - 4474'		

TUBING RECORD - Size <u>2-7/8"</u> Set At <u>4486</u> Packer At <u> </u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>7/16/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>58</u> Gas Mcf <u>0</u> Water Bbls. <u>84</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: Blue Ridge Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13903
 PAGE 1 OF 2

1. SERVICE LOCATIONS: Hay, Ks
 2. Ness City, Ks
 WELL/PROJECT NO. #1-36 LEASE Antena COUNTY/PARISH Ness STATE Ks CITY DATE 6-18-08 OWNER same
 TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling #3 RIG NAME/NO. SHIPPED VIA ELT DELIVERED TO Location ORDER NO.
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	30	mi	6	00	180 00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400 00
221		1			KCK liquid	2	gal	26	00	52 00
281		1			Mud flush	500	gal	1	00	500 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizer	1	ea	100	00	100 00
403		1			Baskets	2	ea	300	00	600 00
404		1			Per + Collar	1	ea	2300	00	2300 00
406		1			L.D. Plug & Baffle	1	ea	250	00	250 00
407		1			Insert Float Shoe w/ fill	1	ea	325	00	325 00
409		1			Turbalizers	5	ea	115	00	575 00
419		1			Rotating Head	1	ea	250	00	250 00

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 KANSAS CORPORATION COMMISSION
 SEP 02 2008
 CONSERVATION DIVISION
 WHICH TO KCS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Bucky Tapp
 DATE SIGNED 6-18-08 TIME SIGNED 1450 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 <u>6602 00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2 <u>3221 64</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal <u>10,408 64</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax <u>5.3%</u> <u>427 22</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL <u>10,835 86</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Koehn APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13903

CUSTOMER *Blue Ridge Petroleum* WELL *#1-36 Antoneen* DATE *6-18-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M		
0325		2				Standard Cement	165	sk	12.75	2103.75
276		2				Flocele	50	#	1.50	75.00
283		2				SALT	850	#	.20	170.00
284		2				Calseal	8	sk	30.00	240.00
285		2				CFR-1	100	#	4.50	450.00
581		2				SERVICE CHARGE	165	sk	1.90	313.50
583		2				MILEAGE CHARGE	17310	TOTAL WEIGHT	1.75	30243.75
						LOADED MILES	30	TON MILES		259.65

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 COMMERCIAL TAX DIVISION
 WASHINGTON, MO

CONTINUATION TOTAL **3800**
~~313.50~~ 64

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1982

Date	6-10-08	Sec.	36	Twp.	18	Range	26	Called Out		On Location		Job Start		Finish	11:00 AM	
Lease	A. M.	Well No.	1-11	Location	Wichita, KS			County	KS	State						
Contractor	Discovery Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Refracturing							Charge To	Rising Production							
Hole Size	1 7/8	T.D.	222													
Csg.	8 1/2	Depth	222													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	70 lbs	Shoe Joint														
Press Max.		Minimum														
Meas. Line		Displace	13 RB													
Perf.			CEMENT													
EQUIPMENT								Amount Ordered	111.00							
Pumptrk	1	No.	Cementer				Helper	Consisting of								
Bulktrk	2	No.	Driver				Driver	Common 160 @ 12.00							1936.00	
Bulktrk		No.	Driver				Driver	Poz. Mix								
Ness City JOB SERVICES & REMARKS								Gel.	3 @ 18.00							54.00
Pumptrk Charge	Surface		860.00					Chloride	5 @ 50.00							250.00
Mileage	30 @ 7.00		210.00					Hulls								
Footage								Salt								
Total								Flowseal	1070.00							
Remarks:	Cemented															
								Sales Tax								
								Handling	168 @ 2.00							336.00
								Mileage	84 per hr per mile							405.20
								Sub Total	1070.00							
								Total	PUMP TRUCK CHARGE							
								Floating Equipment & Plugs								
								Squeeze Manifold								
								Rotating Head								
								RECEIVED KANSAS CORPORATION COMMISSION								
								SEP 2 2008								
								Tax	118.72							
								Discount	(405.00)							
								Total Charge	3762.92							
Signature	John E. Baker															

JOB LOG

SWIFT Services, Inc.

DATE 6-18-08 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. #1-36 LEASE Antones JOB TYPE Cement Logging TICKET NO. 13903

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc w/ F.F
								RTD 4540'
								5 1/2" x # x ' x'
								Turbolizers
								Centralizer
								Baskets
								P.C.
	1040							start F.F.
	1240							Break Circulation
	1355	2	3					Plug BH
	1400	4	0			150		start Mud flush
	1403	5.5	12/0			200		start KCL flush
	1417		20/0					Start Cement
	1412		36					End Cement
								Wash P&L
								Drop Plug
	1415	6	0			100		start Displacement
	1431	5	87			200		Catch cement
	1436		110			150/250		Land Plug
								Release Pressure
								Float Held

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SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh F. & Jeff



CHARGE TO: Blue Ridge Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 13919
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. #1-36 LEASE Antonia COUNTY/PARISH Ness STATE Ks CITY Ness DATE 7-3-08 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Chase Well Service RIG NAME/NO. SHIPPED VIA elf DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	30	mi	6	00	180 00
578		1			Pump Charge (Port Collar)	1 ea		1400	00	1400 00
288		1			Sand 20/40 Brady	2	skt	25	00	50 00
290		1			D-Air	2	gal	35	00	70 00
330		2			SMD Cement	140	skt	15	50	2100 00
276		2			Flocele	50	#	1	50	75 00
581		2			Cement Service Charge	200	skt	1	90	380 00
583		2			Drayage	293.28	T/M	1	75	513 25

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 SEP 02 2008
 CONSOLIDATED

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 7-3-08 TIME SIGNED 1330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4963 60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Fowler APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-3-08 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. #1-36 LEASE Antares JOB TYPE Cement Port Collar TICKET NO. 13919

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0940							on loc setup Trk
								2 7/8" x 5 1/2" RBP 3810' tbg @ 3780' Port Collar @ 1856'
	1005	3	0					Turn Hole Over
			80					
	1040	3	0					Spot 2 sks sand w/ 20 bbl wtr
			20					
	1150						1000	locate P.C. Test Csg
	1155							Open P.C.
	1200	3.5	0				150	Take injection rate & check for blow
			4					
	1205	4	0				200	Start Cement
		4	65				300	circ Cement / raise weight
		4	70/0				300	End Cement / start Displacement
	1225		10					Cement Displaced
								Close P.C.
	1230						1000	Test Csg
	1240	3	0				150	Run 5 jts
			24					Circ Hole Clean Hole Clean
	1330	3	0				150	TIH to RBP circulate sand off RBP
			36					Hole Clean

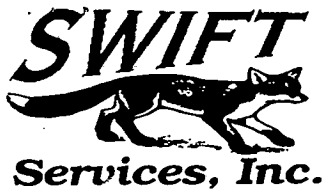
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SEP 2 2008

WANDA G. ...

Thank you

Nick, Josh F. & Ryan



CHARGE TO: Blue Ridge Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

Refer to 13919
 TICKET

No 13920

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. #1-36 LEASE Antones COUNTY/PARISH Ness STATE Ks CITY DATE 7-3-08 OWNER Same
 2. TICKET TYPE SERVICE SALES CONTRACTOR Chase Well Service RIG NAME/NO. SHIPPED VIA CH DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Tools Port Collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE <u>Pickup #834</u>	30	mi			2.00	60.00
102		1			<u>T.S.U. Retrivable Bridge Plug</u>	1	ea			1000.00	1000.00
105		1			<u>Port Collar Tool Rental w/man</u>	1	ea			400.00	400.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 02 2008 CONSERVATION DIVISION WICHITA, KS											

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X
 DATE SIGNED 7-3-08 TIME SIGNED 1330 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1460.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3% 74.20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 1534.20

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Kothe APPROVAL

Thank You!