

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: None

API No.: 15-135-24366-0001  
County: Ness County, KS  
NE SW NE Sec 11 Twp 20 S. Rng 25  East  West  
1650' feet from  N  S (check one) Line of Section  
1650' feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry;  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry;  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: STOKES "A" #1-11 OWWO Well #: #1-11  
Field Name: Guzzler's Gulch North  
Producing Formation: None  
Elevation: Ground: 2391' Kelly Bushing: 2400'  
Total Depth: 2300' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ DFA \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: McCoy Petroleum Corporation  
Well Name: STOKES "A" #1-11 (API# 15-135-24366)  
Original Comp. Date: 7/10/05 Original Total Depth: 4478'  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8/29/08 9/1/08 9/1/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan WO-AH I NRK  
(Data must be collected from the Reserve Pit) 9-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_ Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 9/3/08

Subscribed and sworn to before me this 4th day of September

20 08  
Notary Public: BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 08 2008

ORIGINAL

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: STOKES "A" #1-11 OWWO Well #: #1-11  
Sec 11 Twp 20 S. R. 25 [ ] East [X] West County: Ness County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach additional Sheets)  
Samples Sent to Geological Survey [X] Yes [ ] No  
Cores Taken [ ] Yes [X] No  
Electric Log Run [X] Yes [ ] No (Submit - Copy)  
List All E. Logs Run: Radiation Guard Log, Geological Report  
[X] Log Formation (Top), Depth and Datum [X] Sample  
Name Top Datum  
(Previous ACO-1 included this information)

CASING RECORD [X] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	60/40 Poxmix	150	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. None: Could not get in Old Hole  
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)  
Production Interval None

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Stokes 'A' #1-11 OWWO  
NE SW NE, Sec 11-20s-25w  
1650'FNL & 1650'FEL  
Ness County, Kansas  
API# 15-135-24,366*

08-29-08 TD 760' . Washing and reaming. 0-40' Open hole. 40-80' Hard cement. 80-200' Open hole. 200-230' Hard cement. 230-690' Open hole. 690-760' Reaming.

09-01-08 RTD 2300' . Drilling in salt section and never got back into old hole. At 1128' started drilling Redbed and out of hole. Ran 2-4K on bit drilling cement. At 1128' ran 32-34K on bit to tried to get back into old hole. Decided to **plug and abandon**. Quality Cementing **plugged hole** with 205 sx 60/40 pozmix with 4% gel, 1/4#/sx Flow Seal as follows: Heavy mud in hole, 50 sx @ 1680', 80 sx @ 810', 40 sx @ 240', 10 sx @ 0-40', and 15 sx in RH (no MH). Plugging completed at 3:00 P.M. Orders from Steve Pheifer, KCC.

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CONSERVATION DIVISION  
WICHITA, KS



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, KS 67206-2366

316-636-2737  
316-636-2741 (Fax)

September 4, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

**Ref:** STOKES "A" #1-11 OWWO  
NE SW NE  
Sec 11-20s-25w  
Ness County, KS  
**API#:** 15-135-24366

Dear Regulators:

Enclosed is the ACO-1 (Well Completion Form), CP-1 (Well Plugging Application) and the CP-4 (Well Plugging Record) on the above referenced well.

Sincerely yours,

Scott Hampel  
Vice President - Production

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CONSERVATION DIVISION  
WICHITA, KS



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Sincerely yours,

A handwritten signature in black ink that reads "Scott Hampel". The signature is written in a cursive, flowing style.

Scott Hampel  
Vice President - Production

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WICHITA, KS