

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: CW Myr 8/19/08

Operator: License # 6403
 Name: WINDER OIL CO.
 Address: 21955 OTTAWA RD
 City/State/Zip: ERIE KS 66733
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: RICHARD WINDER
 Phone: (620) 754-3349
 Contractor: Name: WINDER OIL CO.
 License: 6403
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-07-08	07-09-08	07-09-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27476-0000
 County: NEOSHO
SW NE NW SE Sec. 19 Twp. 28 S. R. 20 East West
4,125 feet from S / N (circle one) Line of Section
3,340 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GEORGE Well #: 5
 Field Name: ERIE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 563 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 550
 feet depth to SURFACE w/ 53 sx cmt.

Drilling Fluid Management Plan *AIT II NCR 9-24-08*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume NONE bbls
 Dewatering method used DRY OUT FILL IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: WINDER OIL CO.
 Lease Name: GEORGE License No.: 6403
 Quarter NW/4 Sec. 19 Twp. 28 S. R. 20 East West
 County: NEOSHO Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder
 Title: OWNER Date: 8-8-08
 Subscribed and sworn to before me this 8th day of August,
 2008.
 Notary Public: Gayla Edwards
 Date Commission Expires: 08-9-08

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 UIC Distribution
AUG 13 2008

NOTARY PUBLIC - State of Kansas
 GAYLA EDWARDS
 My Appt. Exp. _____

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: WINDER OIL CO. Lease Name: GEORGE Well #: 5
 Sec. 19 Twp. 28 S. R. 20 East West County: NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP SOIL</td> <td>0</td> <td>5</td> </tr> <tr> <td>CLAY</td> <td>5</td> <td>30</td> </tr> <tr> <td>SHALE</td> <td>30</td> <td>53</td> </tr> <tr> <td>LIME</td> <td>53</td> <td>65</td> </tr> <tr> <td>SHALE</td> <td>65</td> <td>112</td> </tr> <tr> <td>LIME</td> <td>112</td> <td>160</td> </tr> <tr> <td>SHALE</td> <td>160</td> <td>230</td> </tr> <tr> <td>LIME</td> <td>230</td> <td>270</td> </tr> </table>	Name	Top	Datum	TOP SOIL	0	5	CLAY	5	30	SHALE	30	53	LIME	53	65	SHALE	65	112	LIME	112	160	SHALE	160	230	LIME	230	270
Name	Top	Datum																										
TOP SOIL	0	5																										
CLAY	5	30																										
SHALE	30	53																										
LIME	53	65																										
SHALE	65	112																										
LIME	112	160																										
SHALE	160	230																										
LIME	230	270																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	7	N/A	20'	PORTLAND	3	NONE
PRODUCTION	5 1/8	2 3/8	N/A	550	PORTLAND	53	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8	Set At 550	Packer At 550	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>550</u> <u>563 TD</u>
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RECEIVED
563 TD KANSAS CORPORATION COMMISSION

AUG 13 2008

Building Materials
 Farm & Ranch Supplies
 Structural Steel Products
 Hardware & Paint



FARM & HOME

2103 S. SANTA FE
 CHANUTE, KS 66720
 (620)431-6070

RETURN POLICY - within 30 days only -
 merchandise must be in saleable
 condition and accompanied by invoice.

No refunds on Special Order non-stock
 items

Account due 10th of month
 following purchase. 1 1/2%
 interest per month added for an
 annual percentage rate of 18%.

SOLD TO
 WINDER & WINDER OIL
 21955 OTTAWA RD.

SHIP TO
 2 MILES EAST OF ERIE GOLF
 COURSE 1/4 MILE SOUTH
 NEW HOUSE

ERIE, KS 66733-9615
 620-754-3349



Shipment #: 1

ACCOUNT #	CUSTOMER P.O.#	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE		
W1726		NET 10TH	585774	07/07/08	CKR	181351	07/07/08		
ORDERED	BACKORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT			
60	0	60	EA	CEMENT STANDARD TYPE 1 94LB STD PALLET ?	8.750	525.00*			
				<p><i>George S.</i> <i>Cement with 56 sack</i> <i>50 4 LEFT</i></p>					
August 5, 2008 12:02:54					CHRIS REINHARDT		0 / 2	MERCHANDISE	525.00
***** * REPRINT INVOICE * *****				SHIP VIA	FILLED BY	CHK'D BY	DRIVER	OTHER	0.00
								TAX 7.300%	38.33
								FREIGHT	0.00
								TOTAL	563.33

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 KANSAS CORPORATION COMMISSION
 AUG 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

GEORGE LEASE WELL #5 (CONTINUED)
FORMATION (TOP), DEPTH AND DATUM

NAME	TOP	DATUM
SHALE	270	317
LIME	317	337
SHALE	337	347
LIME	347	352
SHALE	352	462
LIME	462	464
SHALE	464	547
SAND	547	549
OIL SAND	549	557
SHALE	557	563 TOTAL DEPTH

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WICHITA, KS