

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 9/16/08

Operator: License # 32461
 Name: Tailwater, Inc.
 Address: 6421 Avondale Dr., Ste. 212
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: CMT
 Operator Contact Person: Christian L. Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/08</u>	<u>5/13/08</u>	<u>6/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

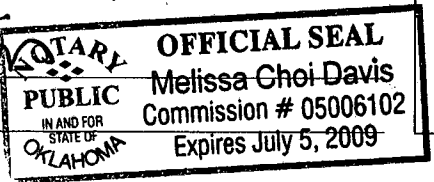
API No. 15 003-24502-0000
 County: Anderson
 se se se se Sec. 13 Twp. 20 S. R. 20 East West
165 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: East Hastert Well #: 32-E
 Field Name: Garnett Shoestring
 Producing Formation: Bartlesville
 Elevation: Ground: 1101 Kelly Bushing: n/a
 Total Depth: 896' Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 23' w/ 6 _____ sx crnt.

Drilling Fluid Management Plan *AH II NUC 9-23-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Steve B. Martin*
 Title: Agent Date: 8/29/08
 Subscribed and sworn to before me this 29 day of August
 20 08
 Notary Public: *Melissa Choi Davis*
 Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received **SEP 02 2008**
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **Tailwater, Inc.** Lease Name: **East Hastert** Well #: **32-E**
 Sec. **13** Twp. **20** S. R. **20** East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name **Bartlesville** Top Datum

Driller's Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23'	Portland	6	
Completion	5 5/8"	2 7/8"		886.1'	Portland	129	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	825' - 832' (15 perfs)	75 gal. - 15% HCL acid	
	839' - 849' (21 perfs)	40 sx sand - 125 bbls H2O	

TUBING RECORD	Size 2 7/8"	Set At 886.1'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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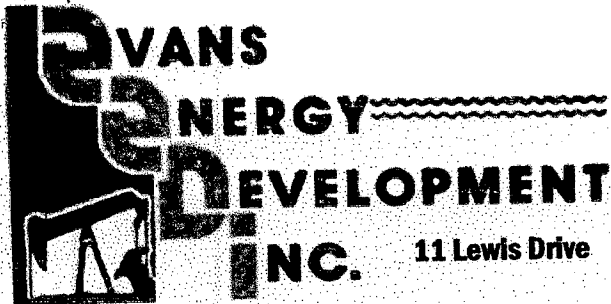
Date of First, Resumerd Production, SWD or Enhr. 6/25/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio none	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

STAMP: JUNE 25 2008
 50100000
 ECAS 2 7/8 25 1/2



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastert #32-E
API #15-003-24,502
May 12 - May 13, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
179	shale	183
24	lime	207
59	shale	266
10	lime	276
5	shale	281
39	lime	320
7	shale	327
23	lime	350
3	shale	353
21	lime	374 base of the Kansas City
176	shale	550
2	lime	552
5	shale	557
10	lime	567
51	shale	618
7	lime	625
7	shale	632
2	lime	634
7	shale	641
3	lime	644
22	shale	666
2	lime	668
3	shale	671
17	lime	688 few thin shale seams
6	shale	694
2	lime	696
2	shale	698
3	lime	701
11	shale	712
2	lime	714
4	shale	718
2	lime	720
58	shale	778
2	lime & shells	780
30	shale	810
1	lime	811
12	shale	823
1	broken sand	824 black sand & grey shale

RECEIVED

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

1	silty sand	825 grey, no show
2	broken sand	827 50% bleeding sand, 50% silty shale
4	sand	831 brown, good bleeding
5	silty shale	836
14	sand	850 brown, bleeding well
23	shale	873
10	lime	883
13	shale	896 TD

Drilled a 9 7/8" hole to 23'

Drilled a 5 5/8" hole to 896'

Set 23' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 886.1' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KW
mm
 9/03/08

TICKET NUMBER 16083
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 EAST CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
5-13-08	7806	W Hastert # 32-E	N3	2D	20	AN			
CUSTOMER Tail water		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS 6421 Avondale		516		Alan M					
CITY		368		Bill Z					
STATE		505/T106		Ken H					
ZIP CODE		303		Brett B					

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 896 CASING SIZE & WEIGHT 27/8
 CASING DEPTH 886 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT 5.1 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 144 sx 50/150 poz, 5# Kol-seal 570 salt, 270 gel, 1/4# Pheno seal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI. Closed valve

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406		MILEAGE	368	
5408	886'	casing footage	368	
5407A		ton miles	503	172.37
5501C	1 1/2	transport	505/T106	156.00
1107A	36#	Pheno seal		39.24
1110A	720#	Kol-seal		288.00
1111	302#	salt		93.62
1118B	442#	gel		70.72
1184	129 sx	50/150 poz		1199.70
4402	1	2 1/2 plug		21.00
RECEIVED KANSAS CORPORATION COMMISSION			Sub	2915.65
SEP 02 2008				
CONSERVATION DIVISION WICHITA, KS			6.4%	116.44

AUTHORIZATION 222041

TITLE Hick

SALES TAX ESTIMATED TOTAL 3032.09
 DATE 9/3/08