

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature and date: 9/14/08*

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/13/08 5/14/08 6/25/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

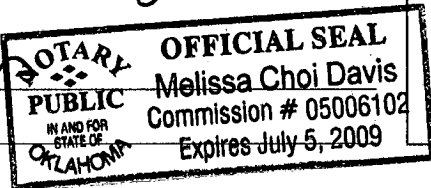
API No. 15 - 003-24503-0000  
County: Anderson  
NE SE SE SE Sec. 13 Twp. 20 S. R. 20  East  West  
545 feet from S / N (circle one) Line of Section  
165 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: East Haster Well #: 33-E  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 1080 Kelly Bushing: n/a  
Total Depth: 887' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 24.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 24.2' w/ 6 sx cmt.

**Drilling Fluid Management Plan** *AH II NCR 9-23-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Handwritten Signature*  
Title: Agent Date: 8/29/08  
Subscribed and sworn to before me this 29 day of August  
20 08  
Notary Public: *Handwritten Signature*  
Date Commission Expires: 7-5-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 02 2008

Operator Name: Tailwater, Inc. Lease Name: East Haster Well #: 33-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Bartlesville</u> Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	
List All E. Logs Run: <b>Gamma Ray/Neutron</b>	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.2'	Portland	6	
Completion	5 5/8"	2 7/8"		876.5'	Portland	129	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	820' - 836' (34 perfs)	75 gal. - 15% HCL acid	
		40 sx sand - 125 bbls H2O	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	876.5'	

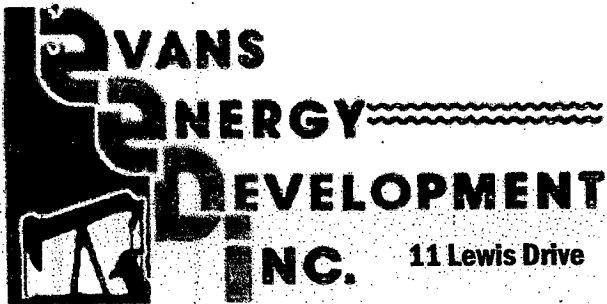
Date of First, Resumerd Production, SWD or Enhr. <b>6/25/08</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>0</b>	Water Bbls. <b>n/a</b>	Gas-Oil Ratio <b>none</b>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastert #33-E  
API #15-003-24,503  
May 13 - May 14, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
4	sandstone	5
168	shale	173
24	lime	197
59	shale	256
9	lime	265
6	shale	271
38	lime	309
6	shale	315
24	lime	339
3	shale	342
26	lime	368 base of the Kansas City
180	shale	548
10	lime	558
51	shale	609
7	lime	616
7	shale	623
2	lime	625
7	shale	632
4	lime	636
20	shale	656
19	lime	675 few thin shale seams
10	shale	685
2	lime	687
3	shale	690
2	lime	692
17	shale	709
2	lime	711
60	shale	771
2	lime & shells	773
29	shale	802
2	lime	804
16	shale	820
4	broken sand	824
6	silty shale	830 few bleeding sand seams
9	sand	839
1	coal	840
43	shale	883
1	coal	884
3	shale	887 TD

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CONSERVATION DIVISION  
WICHITA, KS

East Hastert #33-E

Page 2

Drilled a 9 7/8" hole to 24'

Drilled a 5 5/8" hole to 887'

Set 24.2' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement

Set 876.5' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16086  
 LOCATION D+H well 4  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-08	7806	Hustert 33-E	13	2D	2D	AN
CUSTOMER Tailwater			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>8 1/2</u>			TRUCK #			
HOLE DEPTH <u>867</u>			DRIVER			
CASING SIZE & WEIGHT <u>8 1/2 278</u>			TRUCK #			
CASING DEPTH <u>876'</u>			DRIVER			
DRILL PIPE			TRUCK #			
TUBING			DRIVER			
OTHER			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING <u>yes</u>			TRUCK #			
DISPLACEMENT <u>5</u>			DRIVER			
DISPLACEMENT PSI <u>800</u>			TRUCK #			
MIX PSI <u>200</u>			DRIVER			
RATE <u>4 bpm</u>			TRUCK #			
REMARKS: <u>Established rate. Mixed &amp; pumped 200# seal followed by 144 5x 50/150 pon, 5# Kol-seal, 5# salt, 20# gel, 1/4# phenoseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PST. Closed valve.</u>						

Evans Energy

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	25	MILEAGE	368	86.25
5402	876'	Casing footage	368	
5407A		ton mileage	503	<del>441.00</del>
5502C	1 1/2	80 val	369	141.00
1107A	36 #	Pheno seal		39.24
110A	720 #	Kol seal		288.00
1111	302 #	salt		93.62
1118B	442 #	gel		70.72
1124	129 5x	50/150 pon		1199.70
4402	1	2 1/2 plug		21.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 22 2008				2986.89
CONSERVATION DIVISION WICHITA, KS				
				4.307
				SALES TAX 116.44
				ESTIMATED TOTAL 3103.33

AUTHORIZATION 222126

TITLE Hustert

DATE