

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
 Name: LOBO PRODUCTION, INC.
 Address: 6715 RD. 22
 City/State/Zip: GOODLAND, KS 67735
 Purchaser: PRG, L.C.
 Operator Contact Person: RICHARD MILLER
 Phone: (785) 899-5684
 Contractor: Name: WOOFER PUMP & WELL #33421
 License: POE SERVICING, INC. #3152
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4 - 24 - 08	6 - 17 - 08	6 / 27 / 08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

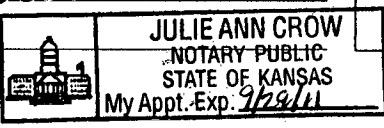
API No. 15 - 023-21018-00-00
 County: CHEYENNE
N2 SW NE SE Sec. 17 Twp. 4 S. R. 41 East West
1720 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: HNIZDIL Well #: 1-17
 Field Name: CHERRY CREEK NIOBRARA GAS AREA
 Producing Formation: NIOBRARA
 Elevation: Ground: 3413 Kelly Bushing: _____
 Total Depth: 1313 Plug Back Total Depth: 1302'
 Amount of Surface Pipe Set and Cemented at 86' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR
 (Data must be collected from the Reserve Pit) 9-23-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: John Sanders
 Title: President Date: 8/20/08
 Subscribed and sworn to before me this 20 day of August
2008
 Notary Public: Julie Ann Crow
 Date Commission Expires: 9/29/11



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: HNIZDIL Well #: 1-17
 Sec. 17 Twp. 4 S. R. 41 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	NIOBRARA	1196
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Datum	2217
List All E. Logs Run: Dual Spaced Cement Bond Lob			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 7/8"	7"	21#	86'	COMMON	22 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1307'	COMMON	70 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1196-1226	100,400# 16/30 Daniels	1196-1226
		20 Ton CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8/5/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		27			

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

No. 013960

Date 6-17-08

PROJECT: Amizdil

SOLD TO: Lobo Productions

ADDRESS: Longstring

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Richard Miller

Truck No.	Driver	Quantity	Price	Amount
		70SK	17 ⁰⁰	1,190 00
Mix	Slump S - M - D	Total Miles 9	Mileage 4 ⁵⁰	40 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Locating</u>		50 00
Cash	Charge	Sales Tax	93 48	
		Total	1,373 98	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

No. 013782

Date 4-24-08

PROJECT: Amizdil 1-17

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by Richard Miller

Truck No.	Driver	Quantity	Price	Amount
		22 SK 17 ⁰⁰		374 00
Mix	Slump S - M - D	Total Miles 9 ⁵	Mileage 4 ²⁵	40 38
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Locating</u>		50 00
Cash	Charge	Sales Tax	464 38	
		Total	33 90	
		Total	498 28	

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KANSAS CORPORATION COM

SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS

LOBO PRODUCTION, INC.

6715 Road 22 • Goodland, Kansas 67735
Tele: (785) 899-5684 • Fax (785) 899-5966
Email: jsanders@st-tel.net
Field Offices:
Goodland: (785) 899-7342
Benkelman: (785) 332-3299

September 2, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

To Whom It May Concern:

Please find enclosed the Well Completion and Closure of Surface Pit forms for 2 wells that have been drilled in Cheyenne County, Kansas:

If you have any questions, please contact our office at 785-899-5684.

Sincerely,

Julie Crow

Julie Crow
Administrative Assistant

Encl.

*Rec'd ltr. of ACOIS for these
2 wells:
Harkins 7-31, API#: 15-023-21017-000
Hornedell 1-17, API#: 15-023-21018-000
9/8 - spoke of Kathy H. - she chkd. +
said both CAP-4's have been
received on these wells.*

*KW
9/8/08*

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 05 2008

CONSERVATION DIVISION
WICHITA, KS