

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

*Handwritten signature and date: 9/1/08*

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/14/08 5/15/08 6/25/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

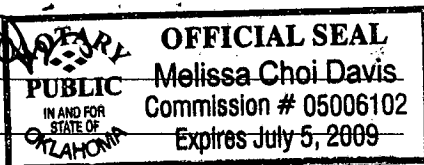
API No. 15 - 003-24504-0000  
County: Anderson  
NE SW SE SE Sec. 13 Twp. 20 S. R. 20  East  West  
545 feet from S / N (circle one) Line of Section  
680 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: East Haster Well #: 34-E  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 1076 Kelly Bushing: n/a  
Total Depth: 870' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25' w/ 7 sx cmt.

**Drilling Fluid Management Plan** *AIT II ncc*  
(Data must be collected from the Reserve Pit) *9-23-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin  
Title: Agent Date: 8/29/08  
Subscribed and sworn to before me this 29 day of August  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 7.5.09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 02 2008**

ORIGINAL

Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 34-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:  <b>Gamma Ray/Neutron</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>Bartlesville</u> Top Datum</p> <p><b>Driller's Log</b></p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	7	
Completion	5 5/8"	2 7/8"		860.1'	Portland	129	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

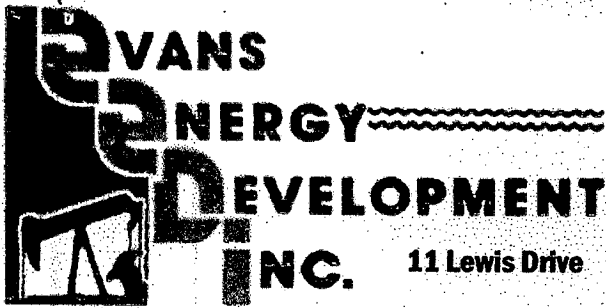
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	806' - 820' (30 perfs)	75 gal. - 15% HCL acid	
		40 sx sand - 110 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>860.1'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/25/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u>	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Corrimingled <input type="checkbox"/> Other (Specify)	Production Interval
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastert #34-E  
API #15-003-24,504  
May 14 - May 15, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
153	shale	153
25	lime	178
59	shale	237
8	lime	245
5	shale	250
40	lime	290
7	shale	297
24	lime	321
4	shale	325
22	lime	347 base of the Kansas City
176	shale	523
3	lime	526
6	shale	532
7	lime	539
52	shale	591
5	lime	596
7	shale	603
1	lime	604
8	shale	612
5	lime	617
21	shale	638
20	lime	658 few shale seams
13	shale	671
2	lime	673
10	shale	683
2	lime	685
64	shale	749
2	lime	751
42	shale	793
1	broken sand	794 black & grey, odor
8	silty shale	802
4	broken sand	806
14	sand	820
1	shale & coal	821
49	shale	870 TD

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KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Drilled a 9 7/8" hole to 25'.

Drilled a 5 5/8" hole to 870'.

Set 25' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 860.1' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*KW*  
*Man*  
*9/02/08*

TICKET NUMBER 16088  
 LOCATION B+H aug  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5-15-08	7806	Hastent 34.E	13	2D	2D	AN																				
CUSTOMER Tail water																										
MAILING ADDRESS 6421 Avondale																										
CITY Oklahoma City		STATE OK	ZIP CODE 73116																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Gary A</td> <td></td> <td></td> </tr> <tr> <td>51D</td> <td>Ken H</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			368	Bill			369	Gary A			51D	Ken H		
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JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 870 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 860 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 4.9 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed + pumped 200# gel 2D  
flush hole. Mixed + pumped 1W4 90 5D/15D poz 5# Kol-seal  
5% salt, 2% gel, 1/4# Phenoseal. Circulated cement to  
surface. Flushed pump. Pumped 2 1/2 plug to casing TD  
Well held 800 PSI Closed valve.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	825.00
5406		MILEAGE	368	—
5402	860'	Casing footage	368	—
5407A		Ton mileage	51D	172.36
3502C	1 1/2	BD val	369	171.00
1107A	36#	Pheno seal		39.24
1110A	720#	Kol-seal		288.00
1111	302#	salt		93.62
1118B	442#	gel		70.72
1124	129# 5x	5D/15D poz		1199.70
4402	1	2 1/2 plug		21.00
RECEIVED				
KANSAS CORPORATION				
SEP 02 2008				
CONSERVATION DIVISION				
WICHITA, KS				
<u>6.362</u>				
SALES TAX				116.44
ESTIMATED				
TOTAL				3017.08

AUTHORIZATION 222128

TITLE Act

DATE 9/2/08