KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION RIGINAL

Form ACO-1 September 1999 Form Must Be Typed

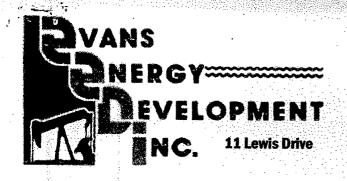
CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

GW/108

Operator: License # 32461	API No. 15 - 003-24504-0000
Name: Name: License #	County: Anderson
Address: 6421 Avondale Dr., Ste. 212	NE SW SE SE Sec. 13 Twp. 20 S. R. 20 East West
City/State/Zip: Oklahoma City, OK 73116	545 feet from 9/ N (circle one) Line of Section
Purchaser: CMT	680 feet from E) / W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development	Lease Name: East Hastert Well #: 34-E Field Name: Garnett Shoestring
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	1076 Elevation: Ground: Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 870' Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 25 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 25' w/ 7 sx cmt.
Well Name:	oot dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	9-23-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/14/08 5/15/08 6/25/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
	<u> </u>
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Macy Morter	KCC Office Use ONLY
Title: Agént Date: 8/29/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of Ousus	If Denied, Yes Date:
20.08	Wireline Log Received RECEIVED
OFFICIAL	
Notary Public: Public Melissa Ch	105006102 SEP U Z 2008
Date Commission Expires: State Commission Expires July	CONSERVATION DIVISION

	JAMI		<u>n</u>	Side	Two .	y ext			•	
Operator Name: Tail	lwater, Inc.		U:	ا معم	Name:	East Haster	ţ	Well #: 34-	E	\$ · .
•	0 S. R. 20	Eas	t 🗌 West	County	, Ande	erson		vvcii #		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	how important tops a n and closed, flowin covery, and flow rate	and base of grand shut es if gas to	of formations per t-in pressures, v surface test, a	enetrated. whether sh long with fi	Detail a	Il cores. Repor	static level, hydro tra sheet if more	ostatic pressur	es, botto	m hole .
Drill Stem Tests Take		· : 🗆 Y	es 🗹 No		₽ L	og Formati	ion (Top), Depth a	and Datum		Sample
Samples Sent to Ge	ological Survey	, 🗆 Y	es 🗹 No	1 .	Nam Bart	e lesville	•	Тор		Datum
Cores Taken		Y	es 🗹 No						•	
Electric Log Run (Submit Copy)		, PY	es 🛅 No	:	Drille	er's Log	\$* ₄			
List All E. Logs Run:		* * * * * * * * * * * * * * * * * * *							•	
Gamma Ray/I	Veutron	1 . * \		. •						
		†						·		4
	.*	ţ	•							
4	•	Repo	CASING I		No	ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	9 7/8"	7"	1 (11 0.0.)	203.7		25'	Portland	7		uditives
Completion	5 5/8"	2 7/8"		t∯i e		860.1'	Portland	129	50/50	POZ
r .	-	<u>.</u>	•				1			
		1	ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORI)		·	
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and I	Percent Additives	3	
Plug Back TD			,							
Plug Off Zone	4		*			,				
Shots Per Foot	PERFORAT	ION RECOF	RD - Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd	
			Each Interval Perl	forated		`	mount and Kind of M	aterial Used)	ı	Depth
2	806' - 820' (30	pens)			·		5% HCL acid			
		k		,		40 sx sand	l - 110 bbls H	20	•	· · · · · · · · · · · · · · · · · · ·
<u>'</u>				ا د ۱			£,			
			· · · · · · · · · · · · · · · · · · ·			,				
TUBING RECORD 2	7/8"	Set At 860.1'	3	Packer A	t	Liner Run	Yes V No			
Date of First, Resumer 6/25/08	d Production, SWD or I	Enhr.	Producing Meth	nod	Flowing	g 📝 Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain)) .
Estimated Production Per 24 Hours	10	Bbls.		Mcf	wate		λ.	Gas-Oil Ratio	· <u>·</u>	Gravity
Disposition of Gas	METHOD OF (COMPLETIC	DN		n in Audio na Age	Production Inter		ч.		
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf.	,	Dually Comp.	Commingled _		1	
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Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. East Hastert #34-E API #15-003-24,504 May 14 - May 15, 2008

Thickness of Strata	<u>Formation</u>	<u>Total</u>
153	shale	153
25	lime	178
59	shale	237
8	lime	245
5	shale	250
40	lime	290
7	shale	297
24	lime	321
4	shale	325
22	lime	347 base of the Kansas City
176	shale	523
3	lime	526
4 6 10.497#	shale	532
7	lime	539
52	shale	591
5	lime	596
7	shale	603
- 1 1 1 - E-E-E-E-E-E-E	lime	604
8 1 11 (8 13)	shale	612
5	lime	617
21	shale	638
20	lime	658 few shale seams
13	shale	671
2	lime	673
10	shale	683
2	lime	685
64	shale	749
2	lime	751
42	shale	793
1	broken sand	794 black & grey, odor
8	silty shale	802
4	broken sand	806
14	sand	820
1	shale & coal	821
49	shale	870 TD
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RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 2 2008

Drilled a 9 7/8" hole to 25'.

Drilled a 5 5/8" hole to 870'.

Set 25' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement

Set 860.1' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 2 2008

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 16088

LOCATION 19 + day 9

FOREMAN Alan Made,

TREATMENT REPORT & FIELD TICKET

TRUCK # DRIVER TRUCK		1	SAST	4	CEME	NT			
SISTORY OF TRUCKS DRIVER TRUCKS DRIVER ALLOCADE TRUCKS DRIVER TRUCKS DRIVER ALLOCADERS (6.72) No date STATE ZIPCODE TO STATE ZIPCODE ZIP	DATE	CUSTOMER#	WELL	NAME & NUM	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOPE A SCORE STORE STOR	5-15-08	7806	Haster	^	34.E	13	20	2D_	IAN
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DKIGNONG CNY DK 73111 DKIGNONG CONTROLL RICE THOLE DEPTH 870 CASING SIZE & WEIGHT 287 DRILL PIPE TUBING OTHER TUBING OFFIT SLURRY VOL. WATER GAIRSK. CEMENT LEFT IN CASING YES SPLACEMENT N.9 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4F LEFT IN CASING YES SPLACEMENT N.9 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4F LEFT IN CASING YES FLUSH HOLE NIKED SPLANDER IN 4. 98 50/50 DD 5 # KALV STOR SCIT. 16 90/14 FDENOSCAL CIRCUMATER CEMENT T SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV SUFFACE FLUSH END SPLANDER N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 98 50/50 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 90 DD 5 # KALV EVALUATION OF THE SUFFACE N.4. 9	6421	<i>1</i> 1	جارر			368	B+1/2	••••••••••••••••••••••••••••••••••••••	
BETTPE ONE GIVEN HOLE SIZE 6" HOLE DEPTH 87D CASING SIZE & WEIGHT 273 ASING DEPTH BLD DRILL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL WATER SAIISK CEMENT EFT IN CASING YES SPLACEMENT 419 DISPLACEMENT PSI SED MIX PSI 200 RATE 4 Jump EMARKS: EGT-ASIIGLED VAIC. MIXED PUMPED 200 COL 30 Flush hale Mixed sumper IN4 90 5050 pag 5 that 3 G. 79 Salt, 140 get 14 Menoseal IN4 90 5050 pag 5 that 3 G. 79 Salt, 140 get 14 Menoseal IN4 90 5050 pag 5 that 3 G. 79 Salt, 140 get 14 Menoseal IN4 90 5050 pag 5 that 3 G. 79 Salt, 140 get 14 Menoseal IN4 90 pumped 272 plus to casines 1 G. 11 held 800 PST (Losed Value) EVANS FRESS ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STODE MILEAGE 368 G. 70 MILEAGE 368 G. 70 MILEAGE 369 G. 70 MILEAGE 399 G. 70 MICHITANS G. 70	ITY	IVUNA	STATE	ZIP CODE	1	369	Gan A		
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Flush hole Mixed springer 184 90 50/50 por 5# sols 5% solt legel 4# Phenoseal Circulated coment to Surface Flushed pump Rumped 2% plus to casins I Nell held 800 /ST Closed value Evans Energy ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 540/ — MILEAGE 368 — 368 — 369 540/ — MILEAGE 368 — 369 540/ — Jan Mileage 500 172,3 5502/ — Jan Mileage 500 172,3 5502/ — Jan Mileage 500 172,3 11074 36# Pheno Seal 369 141,0 1111 302# Solt 92. 1111 302# Solt 92. 1118	ISPLACEMENT_	4,9	DISPLACEMENT	r PSI	MIX PSI	200	RATE 46	en	
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Surface Flushed pump Pumped 24s plus to casing 1 [Nell held 800 PST Closed value.] Evals Energy Account code quantity or units description of services or product unit price total STOI 1 PUMP CHARGE 368 825.0 5402 860' Casins Feotoce 868 - 5407 Fon Mileage 5/0 172.33 3708 1/2 80 vac 369 1/41.6 11074 36# Pheno Seal 399.2 11104 720# 501-5eal 288.1 1111 302# 5al+ 93.6 1118 4412# 92 70.7 1124 129 5x 30/50 for 2 1199.6 RECEIVED 2008 CONSERVATION DIVISION 30 SALES TAX (16.5)	flush	hole	Mixed	& pum	Dar IN	14 90	50/50 0	09 5	Kal-Se
Nell held 800 RST Closed value	500 50	14, 29	o eel.	144 1	new05t	eal Cir	culated	cen	ent to
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1110 A 180 Kol - Seal 1111 30 2 # Salt 1118							9		
1110 A 180 Kol - Seal 1111 30 2 # Salt 1118	11074	3	6#	Phen	n Geal				39.24
1111 302# Salt 1118B 4412# 9=1 70.7 1124 129*5x 30/50 foz 1199.7 HECEIVED KANSAS CORPORATION: 2900.0 CONSERVATION DIVISION WIGHTA, KS L. 360 SALES TAX 1/6-3	ILIDA	7	20th	Kol -	seal				288.0
1188		3/		56/	L				93.62
124 129 5x 30 / 50 / 602 21 / 8 21 /		Й	42#	0 - 1	/				70.72
RECEIVED KANSAS CORPORATION CONSERVATION DIVISION WIGHTA, KS L. 362 SALES TAX (16-3)		12	a ber	100	150 000				1199.70
CONSERVATION DIVISION WIGHTA, KS RECEIVED 2900.0 2900.0 10			1	1 1/	Alexander				21/80
SEP 0 2 2008 CONSERVATION DIVISION WIGHITA, KS L.362 SALES TAX //6-3	7102		<u> </u>	1 4 2	Pig				
CONSERVATION DIVISION WIGHTA, KS U.362 SALES TAX (16-3				 	RECEI	VED			2900.6
CONSERVATION DIVISION WIGHITA, KS L. 362 SALES TAX //6-3		<u> </u>	<u></u>	KAK	ISAS CORPORATI	(Ulo La mea norsitati	`		1 / / / /
CONSERVATION DIVISION WIGHITA, KS L. 362 SALES TAX //6-3					CED 8 2	2008	· ·		
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U JOB SALES TAX (14					CONSERVATIO	N DIVISION	, , , 7		/
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				7				ESTIMATED	301008
TOTAL 3017.9 DATE TOTAL STATE OF THE STATE		200	178			1		TOTAL	0011.