

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*KW*  
*men*  
*9/12/08*

Operator: License # 5252  
Name: R.P. Nixon Oper., Inc.  
Address: 207 West 12th Street  
City/State/Zip: Hays, KS 67601  
Purchaser: NA  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Shields Oil Producers  
License: 5184  
Wellsite Geologist: Dan Nixon  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/1/08 5/7/08 PLUGGED ON  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
5/8/08

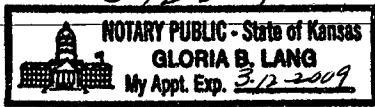
API No. 15 - 15-051-25756-0000  
County: Ellis  
52 N 23 E  
Sec. 34 Twp. 13 S. R. 17  East  West  
3450 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: B. Braun Well #: 4  
Field Name: Sugarloaf Se  
Producing Formation: NA  
Elevation: Ground: 1966' Kelly Bushing: 1971'  
Total Depth: 3520' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR  
(Data must be collected from the Reserve Pit) 9-23-08  
Chloride content 23000 ppm Fluid volume 250 bbls  
Dewatering method used allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9/5/08  
Subscribed and sworn to before me this 5 day of Sept  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 3-12-2009



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 08 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.P. Nixon Oper., Inc. Lease Name: B. Braun Well #: 4  
 Sec. 34 Twp. 13 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log-Tech: RAG, Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite top</td> <td>1155"</td> <td>+816</td> </tr> <tr> <td>Heebner</td> <td>3192'</td> <td>-1221</td> </tr> <tr> <td>Lansing</td> <td>3242'</td> <td>-1271</td> </tr> <tr> <td>Base KC</td> <td>3467'</td> <td>-1496</td> </tr> <tr> <td>Fort Scott</td> <td>4117'</td> <td>-1873</td> </tr> <tr> <td>Conglomerate Chert</td> <td>3492'</td> <td>-1521</td> </tr> <tr> <td>LTD</td> <td>3521'</td> <td>-1550</td> </tr> </table>	Name	Top	Datum	Anhydrite top	1155"	+816	Heebner	3192'	-1221	Lansing	3242'	-1271	Base KC	3467'	-1496	Fort Scott	4117'	-1873	Conglomerate Chert	3492'	-1521	LTD	3521'	-1550
Name	Top	Datum																							
Anhydrite top	1155"	+816																							
Heebner	3192'	-1221																							
Lansing	3242'	-1271																							
Base KC	3467'	-1496																							
Fort Scott	4117'	-1873																							
Conglomerate Chert	3492'	-1521																							
LTD	3521'	-1550																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	common	150	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

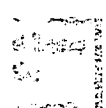
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 08 2008**

CONSERVATION DIVISION  
WICHITA, KS



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1942

Date	5-1-08	Sec.	34	Twp.	13	Range	17	Called Out		On Location		Job Start	11:45 PM	Finish	12:00 AM
Lease	Brown B	Well No.	4	Location				Victoria 9T-7W 1/4	Fl.	County	R	State			
Contractor	Shields Drilling				Owner				2W						
Type Job	Surface				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4	T.D.	214		Charge To				RP Nixon						
Csg.	8 1/2	Depth	Street												
Tbg. Size		Depth	City				State								
Drill Pipe		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	13.81		<b>CEMENT</b>										
Perf.					Amount Ordered				150 / can 3% CC 2% level						
Pumptrk 1		No.	Cementers			Consisting of									
			Helper	Steve											
Bulktrk 2		No.	Driver	Dann		Common									
			Driver												
Bulktrk		No.	Driver	Blaker		Poz. Mix									
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>								Gel.							
Pumptrk Charge								Chloride							
Mileage								Hulls							
Footage								Salt							
				Total				Flowseal							
Remarks:															
Cement did Circulate															
								Sales Tax							
								Handling							
								Mileage							
								Sub Total							
								Total							
								Floating Equipment & Plugs				1 8 1/2 Wood Plug			
								Squeeze Manifold				<b>RECEIVED</b>			
								Rotating Head				KANSAS CORPORATION COMMISSION			
												<b>SEP 08 2008</b>			
												CONSERVATION DIVISION WICHITA, KS			
												Tax			
												Discount			
												Total Charge			
Signature															

Quality Oilwell Cementing

*[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

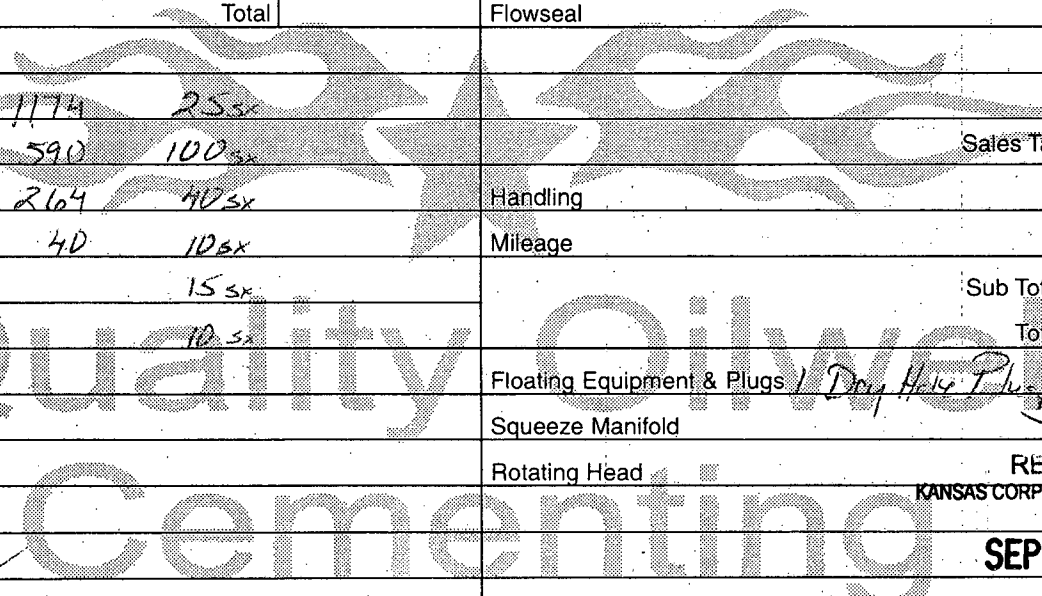
Phone 785-483-2025  
Cell 785-324-1041

*for  
Dr  
9/10/08*

Home Office P.O. Box 32 Russell, KS 67665

No. 1946

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-8-08							2:30AM
Lease: Braun B	Well No. 4		Location: Victoria JT-70 1/2 N Fill County			KS State	
Contractor: Shields Drilling				Owner: 2N			
Type Job: Dry Hole Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size: 7 3/8		T.D.		Charge To: R.P. Nixon			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe: 4 1/2 XH		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				<b>CEMENT</b>			
<b>EQUIPMENT</b>				Amount Ordered: 200 00140 4 1/2 buel 1/2 Flo Seal			
Pumptrk 1	No.	Cementor		Consisting of			
		Helper	Steve				
Bulktrk 2	No.	Driver	Brandon	Common			
		Driver	Brandon				
Bulktrk	No.	Driver	Brandon	Poz. Mix			
		Driver	Brandon				
<b>JOB SERVICES &amp; REMARKS</b>				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
		Total		Flowseal			
Remarks:							
1st Plug	1174	25sx					
2nd "	590	100sx		Sales Tax			
3rd "	264	40sx		Handling			
4th "	40	10sx		Mileage			
Rat Hole		15sx		Sub Total			
Mause Hole		10sx		Total			
				Floating Equipment & Plugs / Dry Hole Plug			
				Squeeze Manifold			
				Rotating Head			
				<b>RECEIVED</b>			
				KANSAS CORPORATION COMMISSION			
				<b>SEP 08 2008</b>			
				CONSERVATION DIVISION			
				WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature: <i>[Signature]</i>							



*Thank You*  
*[Signature]*