

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3077
Name: JOHNSON OIL
Address: 258 HWY 36
City/State/Zip: PHILLIPSBURG, KS 67661
Purchaser: _____
Operator Contact Person: GERRY JOHNSON
Phone: (785) 543-6171
Contractor: Name: ANDERSON DRILLING
License: 33237

API No. 15 - 163-23725-00-00
County: ROOKS
SE NW SE NW Sec. 26 Twp. 7 S. R. 19 East West
1755 feet from S / (N) (circle one) Line of Section
1671 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON WELL Well #: 2
Field Name: GROVER SOUTH

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 1923.6 Kelly Bushing: _____
Total Depth: 3394 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan DFA AT I NOK
(Data must be collected from the Reserve Pit) 9-23-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

05-15-08	05-20-08	05-20-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: _____
Subscribed and sworn to before me this 26 day of August,
2008.
Notary Public: Waneta Joe Gower
Date Commission Expires: 12-05-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 29 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: JOHNSON OIL Lease Name: JOHNSON WELL Well #: 2
 Sec. 26 Twp. 7 S. R. 19 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: _____

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		211	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., LLC. 34015

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>5-20-08</u>	SEC. <u>26</u>	TWP. <u>7</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:15pm</u>
Johnson Well LEASE		WELL # <u>2</u>	LOCATION <u>Webster Dam North</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>to Rd 11</u>				

CONTRACTOR A&A Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3394'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 KH DEPTH 3374'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 215 60/40 4% Gel 1/4 #10

COMMON	<u>129</u>	@	<u>12.15</u>	<u>1567.35</u>
POZMIX	<u>86</u>	@	<u>6.80</u>	<u>584.80</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo sand</u>	<u>5416</u>	@	<u>2.20</u>	<u>118.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>182</u>	@	<u>2.05</u>	<u>373.10</u>
MILEAGE	<u>SK/mi/09</u>			<u>89.00</u>
				TOTAL <u>3590.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

422 HELPER Larene W.

BULK TRUCK

396 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 sk @ 3374'

25 sk @ 1419'

100 sk @ 823'

40 sk @ 256'

10 sk @ 40'

15 sk Rate hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 @ 7.00 350.00

MANIF. RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

_____ @ _____

AUG 29 2008

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1243.00

CHARGE TO: Johnson Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>Dry Hole Plug</u>	@	<u>39.00</u>
	@	