

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9576  
Name: Gen-Dor Oil Company  
Address: 8135 281st rd  
City/State/Zip: Cambridge Kansas 67023  
Purchaser: CRCT  
Operator Contact Person: Ron Whiteman  
Phone: (620) 467-2615  
Contractor: Name: B-C Steel, LLC  
License: 33711  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/23/2006</u>	<u>10/03/2006</u>	<u>10/04/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24259-00-00  
County: Cowley  
100's NW NE NW Sec. 31 Twp. 31 S. R. 6  East  West  
430 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McMinn Well #: 2-A  
Field Name: Burden  
Producing Formation: Layton Sand Stone

Elevation: Ground: 1376 Kelly Bushing: 1380  
Total Depth: 2267 Plug Back Total Depth: 2267  
Amount of Surface Pipe Set and Cemented at 299' set 1' below GL Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I KGR 11/01/07  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: April Bates  
Title: Agent Date: 11-15-06  
Subscribed and sworn to before me this 15 day of November  
2006  
Notary Public: April Bates  
Date Commission Expires: 5-5-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 15 2006**

KCC WICHITA



Operator Name: Gen-Dor Oil Company Lease Name: McMinn Well #: 2-A  
 Sec. 31 Twp. 31 S. R. 6  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Layton Sd N/A N/A
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 inch	8 5/8 inch	18	300 feet	class "A"	85	3% cacl, 2% gel
production	6 3/4 inch	4 1/2 inch	10.5	2267 feet	thick set	100	kol-seal 5# per/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
open hole	OH from 2267 to 2290	( 2 jobs) 500 gal 15% NEIS (mud) acid	2267-90
		15 sk gel water mini frack @ 5.5 BPM	2267-90

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>2260 feet</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Oct. 23, 2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>9 Bbbs</u>	Gas Mcf <u>N/A</u>	Water Bbbs. <u>100 Bbbs</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>41</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10835  
LOCATION EUREKA  
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-06	1152	McMINN 2-A	31	215	65	Cowley
CUSTOMER B.C. Steel Gas LLC						
MAILING ADDRESS 1432 Nighthawk Rd.						
CITY Yates Center		STATE Ks	ZIP CODE 66783			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		445	Justin			
		502	CALIN			
		436	John			

JOB TYPE Longstring HOLE SIZE 63/4 HOLE DEPTH 2267' CASING SIZE & WEIGHT 4 1/2 10.5" used  
CASING DEPTH 2273' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.5\* SLURRY VOL 30 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 36 BBL DISPLACEMENT PSI 500  PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 15 BBL Fresh water. Mixed 100 sks THICK Set Cement w/ 5" KOL-SEAL Per/sk @ 13.5\* Per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 36 BBL Fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 900 PSI. wait 2 minutes. Release Pressure. float Held. Good Circulation @ ALL Times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE	3.15	220.50
1126 A	100 SKS	THICK Set Cement	14.65	1465.00
1110 A	500 *	KOL-SEAL 5" PER/SK	.36 *	180.00
5407 A	5.5 TONS	70 miles Bulk Truck	1.05	404.25
5502 C	5 HRS	80 BBL Vac TRUCK	90.00	450.00
1123	3000 gals	City water	12.80 <sup>Per 1000</sup>	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	2	4 1/2 Cement BASKETS	190.00	380.00
4129	4	4 1/2 CENTRALIZERS	36.00	144.00
4161	1	4 1/2 AFU FLOAT Shoe	248.00	248.00
4311	1	4 1/2 weld on collar	58.00	58.00
			Sub Total	4428.15
THANK You			5.8%	SALES TAX 148.09
			ESTIMATED TOTAL	4576.24

AUTHORIZATION Witnessed By Ronnie W. TITLE Partner

RECEIVED  
DATE  
DEC 15 2006  
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10752  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-23-06	1152	McMINN 2-A	31	31S	6E	Cowley	
CUSTOMER B.C. Steel Gas LLC		BLACK JACK Delq. Co.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1432 Nighthawk Rd.				445	Justin		
CITY Yates Center				439	Jerrid		
STATE Ks	ZIP CODE 66783			434	Jim		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 308' CASING SIZE & WEIGHT 8 5/8 20" NEW  
 CASING DEPTH 305' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL 20 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Pump 8 sks Gel Flush w/ Hulls, 10 BBL dye water. Mixed 85 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4" Flocote per/sk @ 14.8\* per/gal, yield 1.35. Displace w/ 18 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 2 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
1104 S	85 SKS	Regular Class "A" Cement	11.25	956.25
1102	240 *	CaCl2 3%	.64 *	153.60
1118 A	160 *	Gel 2%	.14 *	22.40
1107	20 *	Flocote 1/4" per/sk	1.80 *	36.00
1118 A	400 *	Gel Flush	.14 *	56.00
1105	50 *	Hulls	.34 *	17.00
5407A	3.99 TONS	70 miles Bulk Truck	1.05	293.65
5502 C	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3300 gals	City Water	12.80 <sup>per 1000</sup>	42.24
			Sub Total	2867.64
		THANK YOU	5.8%	SALES TAX 74.45
			ESTIMATED TOTAL	2942.09

AUTHORIZATION Called By Roger Altus

TITLE Black Jack Delq Co.

DATE RECEIVED

DEC 15 2006

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