

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Micheal Drilling  
 License: 33783  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>8/3/06</u>	<u>8/4/06</u>	<u>8/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24008-00-00  
 County: Labette  
 \_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 8 Twp. 31 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
 Lease Name: Kezar, Robyn A. Well #: 8-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 928 Kelly Bushing: n/a  
 Total Depth: 962 Plug Back Total Depth: 955.7  
 Amount of Surface Pipe Set and Cemented at 33' 9" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 955.7  
 feet depth to surface w/ 140 sx cmt.  
**Drilling Fluid Management Plan** *AK II KGR 11/01/07*  
(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 12/6/06  
 Subscribed and sworn to before me this 6<sup>th</sup> day of December,  
 20 06.  
 Notary Public: Dorra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DEC 08 2006

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kezar, Robyn A. Well #: 8-1

Sec. 8 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log  
Dual Induction Log  
Compensated Density Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name: See attached Top: Datum:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	33' 9"	"A"	4	
Production	6-3/4	4-1/2	10.5	955.70	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	827-828/811-813/804-806	300gal 15% HCLw/ 21 bbls 2% kcl water, 509bbls water w/ 2% KCL, Biocide, 8500# 30/70 sand	827-828/811-813 804-806
4	580-582/596-597/613-615/544-546/552-554/521-523	500gal 15% HCLw/ 35 bbls 2% kcl water, 819bbls water w/ 2% KCL, Biocide, 14600# 30/70 sand	580-582/596-597 613-615/544-546 552-554/521-523
4	430-434/412-416	300gal 15% HCLw/ 42 bbls 2% kcl water, 603bbls water w/ 2% KCL, Biocide, 11700# 30/70 sand	430-434/412-416

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	858	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

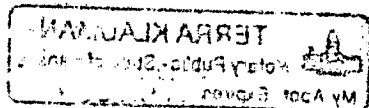
Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	1.9bbls		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify)



**Michael Drilling, LLC**

80406

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120

**Ordered By:** Donnie Meyers

**Date:** 08/04/06  
**Lease:** Kezar, Robin A.  
**County:** Labette  
**Well#:** 8-1  
**API#:** 15-099-24008-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	582-583	Coal
20-47	Shale	583-596	Sandy Shale
47-66	Lime	596-597	Coal
66-135	Shale with Lime streaks	597-614	Shale
135-210	Lime	614-615	Coal
210-234	Sand	615-638	Sandy Shale
234-332	Sandy Shale	638-654	Shale
332-344	Lime	654-670	Coal
344-382	Shale	670-675	Sand
382-415	Lime	675-688	Sandy Shale
415-424	Black Shale	688-690	Coal
424-434	Lime	690-695	Shale
434-436	Black Shale	695-702	Sand
436-446	Lime	702-781	Sandy Shale
446-452	Shale	781-788	Sand
452-460	Lime	788-795	Sandy Shale
460	Gas Test 8" at 1-1/4" Choke	795-796	Coal
460-475	Shale	796-814	Shale
475-481	Sandy Shale	814-816	Coal
481	Gas Test 9" at 1-1/4" Choke	816-830	Shale
481-533	Shale	830-831	Coal
533-534	Coal	831-848	Shale
534-582	Shale	837	Gas Test 30" at 1/4" Choke
561	Gas Test 30" at 1/4" Choke	848-850	Coal

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**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
850-862	Sandy Shale		
862-865	Coal		
865-870	Shale		
868	Gas Test 54" at 1/4" Choke		
870-962	Missippi Lime		
887	Gas Test 54" at 1/4" Choke		
962	Gas Test 54" at 1/4" Choke		
962	TD		
	Surface 33'-9"		

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1672

FIELD TICKET REF #

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-06	Kezar Robyn 8-1	8	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00			903427		4.5	<i>Joe B</i>
Craig G	6:30	11:30				5	<i>Craig G</i>
Tim A	6:30			903255		7	<i>Tim A</i>
DAVID E	7:00	2:00		903103		4.5	<i>David E</i>
DAVID C	7:00			903140	932452	5	<i>David C</i>
TROY W	6:30			931615		4.5	<i>Troy W</i>
MAVERICK D	7:00			extra			<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 962 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 955.70 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.24 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Ran 1 SK gel sweep to surface. Installed cement head Ran 1 SK gel of 9 bbl dye of 140 SKS of cement to get dye to surface. Flush pump. Pump Wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	955.70	FT 4 1/2 Casing	
	5	Centralizers	
931300	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903427	4.5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2" x 4 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.6 hr	Transport Trailer	
931615	5 hr	80 Vac	
	1	4 1/2 Floatshoe	

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