

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Micheal Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/7/06</u>	<u>8/8/06</u>	<u>8/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26653-00-00
County: Neosho
_____ c. _____ e/2 ne Sec. 25 Twp. 30 S. R. 18 East West
1320 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 25-30-18-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1031.61
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1031.61
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Def. II KGR 11/01/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/6/06
Subscribed and sworn to before me this 6th day of December
20 06
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 25-30-18-1
 Sec. 25 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

See attached

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	1031.61	"A"	135	

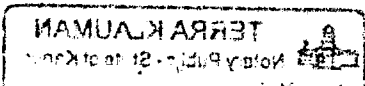
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	939-942/882-884/875-877	300gal 15%HCLw/ 25 bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockide, 8000# 30/70 sand	939-942/882-884 875-877
4	718-720/649-651/610-613/588-590	400gal 15%HCLw/ 35 bbls 2%kcl water, 644bbls water w/ 2% KCL, Blockide, 12600# 30/70 sand	718-720/649-651 610-613/588-590
4	502-506/489-493	300gal 15%HCLw/ 25 bbls 2%kcl water, 514bbls water w/ 2% KCL, Blockide, 13100# 30/70 sand	502-506/489-493

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	954	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/20/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



80806

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/08/06
Lease: Beachner Brothers Inc.
County: Neosho
Well#: 25-30-18-1
API#: 15-133-26653-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	646-647	Coal
20-96	Lime	647-690	Sandy Shale
96-121	Wet Shale	690-695	Sand
121-126	Lime	695-715	Sandy Shale
126-170	Shale	715-716	Coal
170-390	Sandy Shale	716-740	Shale
390-391	Coal Shale	740-742	Coal
391-411	Lime	742-765	Sandy Shale
411-418	Black Shale	765-767	Coal
418-425	Coal	767-775	Shale
425-432	Lime	775-787	Sand
432-434	Black Shale	787-862	Shale
434-436	Coal	787	Gas Test 50" at 1/2" Choke
436-460	Shale	862-877	Sand
450	Gas Test 50" at 3/8" Choke	877-880	Coal
460-490	Sand	880-908	Shale
460	Gas Test 40" at 1/2" Choke	908-911	Coal
490-593	Sandy Shale	911-943	Shale
593-594	Coal	937	Gas Test 55" at 1/2" Choke
594-611	Shale	943-945	Coal
611-612	Lime	945-949	Shale
612-613	Coal	949-1037	Mississippi Lime
613-640	Sandy Shale	962	Gas Test 55" at 1/2" Choke
640-646	Shale	1037	Gas Test 55" at 1/2" Choke

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1750

FIELD TICKET REF #

FOREMAN - Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-5-06	Beachwell - Bros. 25-30-18-1		25	30	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:30	3:30		903427		4	<i>[Signature]</i>
Craig G		5:30				4	<i>[Signature]</i>
Wes T		5:15		903197		3.75	<i>[Signature]</i>
MAVERICK D		4:15		903230		2.75	<i>[Signature]</i>
MARK B		5:15				3.75	<i>[Signature]</i>
DAVID C		5:30		903140	932452	4	<i>[Signature]</i>
TROY W		5:15		931615		3.75	<i>[Signature]</i>
Russell A	✓	5:15		extra		3.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1031.61 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 16.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel swept to surface. Installed cement head RAN 1 SK gel at 10 hbl due
 + 1.35 SKS of cement to get dye to surface. Flush pump. Pump.
 plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1031.61	Ft 4 1/2 Casing	
	5	Centralizers	
931300	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903427	4 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement 3 1/2" + 3" Baffles	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sediment Silicate Calchlorine	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931615	3.75 hr	80 Vac	
	1	4 1/2 Float shoe	

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2006

CONSERVATION DIVISION
WICHITA, KS