

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Pickrell Drilling Company, Inc.

Address: 100 S Main, Ste 505, Wichita, KS 67202

Phone: (316) 262-8427 Operator License #: 5123

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Jeff Klock (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-095-21733-00-00

Lease Name: Lee

Well Number: 3

Spot Location (QQQQ): _____ - W/2 - NW - SW
1930 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 35 Twp. 30S S. R. 9 East West

County: Kingman

Date Well Completed: 9-18-97 spud

Plugging Commenced: 9-23-08

Plugging Completed: 9-30-08

KCC PET

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	220	
				4 1/2	4457	1840

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4360', bailed 4 sacks cement, pulled slips, had 22" stretch, cut surface off 4' below ground, ripped casing at 3000', sand line parted, ran 82 joints tubing with fishing spear, came out of hole, ran tubing back in, well started gassing, blew out drilling mud, came out with tubing, parted again, pumped 80 bbls salt water down 4 1/2", max pressure 800 psi, last stretch on casing only had 18", ripped casing at 2420', 2210', 2040', 1840', came loose at 1840', pulled casing to 1500', pumped 35 sacks, 100# hulls, pulled to 900', pumped 35 sacks, 100# hulls, pulled to 270', circulated with 95 sacks to surface, topped off with 15 sacks dry cement.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 190 US Highway 56, Ellinwood, KS 67526

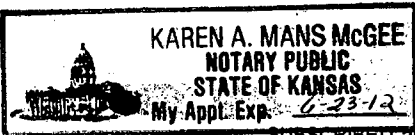
RECEIVED - KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Pickrell Drilling Company, Inc **OCT 14 2008**

State of Kansas County, Sedgwick, ss.

CONSERVATION DIVISION
WICHITA, KS

Jack Gurley (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Jack Gurley

(Address) 100 S. Main Suite 505 Wichita KS 67202

SUBSCRIBED and SWORN TO before me this 10th day of October, 2008

Karen A. Mans McGee My Commission Expires: 6-23-12
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PET