

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Eagle River Energy Corporation  
Address: 7060 S. Yale, Suite 702  
Phone: (918) 494-8928 Operator License #: 31070  
Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: September 8, 2008 (Date)  
by: Steve Bond (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Lansing-Kansas City Depth to Top: 3080 Bottom: 3323 T.D. 3345  
Arbuckle Depth to Top: 3330 Bottom: TD T.D. 3345  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-009-04783-00-00  
Lease Name: Johanning  
Well Number: 8  
Spot Location (QQQQ): \_\_\_\_\_ - NE - SE - SE  
990 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 35 Twp. 19 S. R. 12  East  West  
County: Barton  
Date Well Completed: April 1954  
Plugging Commenced: September 26, 2008  
Plugging Completed: September 29, 2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	oil, water	3080	3323	8 5/8; 5 1/2	168'; 336.5'	None
Arbuckle	oil, water	3330	TD	8 5/8; 5 1/2	168'; 336.5'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing parted @ 430', tried for several days to fish string. Spotted 150 gal of 28% acid @ 430', let set. Pump 100 sx common cement. Lay out all but 1 joint of tbg, pack off head. Pump 250 sx common cement, circulate out braden head, squeeze to 200#, lay down tbg. Top off with 10 sx cement.

Name of Plugging Contractor: Ace Well Service License #: 34147  
Address: P.O. Box 606, Russell, KS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 20 2008

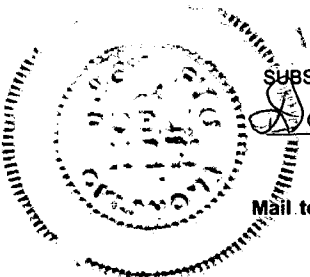
Name of Party Responsible for Plugging Fees: Eagle River Energy Corporation  
State of Oklahoma County, Tulsa, ss.

CONSERVATION DIVISION  
WICHITA, KS

Mark Godsey, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mark P. Godsey  
(Address) 7060 S. Yale, Ste. 702, Tulsa, OK 74136

SUBSCRIBED and SWORN TO before me this 16 day of October, 20 08  
Dora Swartz My Commission Expires: 10-25-08  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

**TREATMENT REPORT**

Acid Stage No. ....

Date 9-29-08 District 6B F. O. No. C 33133  
 Company EAGLE RIVER  
 Well Name & No. JOHANING # 8  
 Location BARTON State KS  
 Casing: Size 5 1/2 Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Formation: ..... Perf. .... to .....  
 Liner: Size ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. 2 3/8 Swung at ..... ft. to ..... ft.  
 Perforated from ..... ft. to ..... ft.  
 Open Hole Size ..... T. D. .... ft. P. D. to ..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdwn ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 ..... Bbl. /Gal. ....  
 Flush ..... Bbl. /Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 Actual Volume of Oil / Water to Load Hole: ..... Bbl. /Gal. ....  
 Pump Trucks. No. Used: Std. 320 Sp. .... Twin .....  
 Auxiliary Equipment 327 .....  
 Packer: 315 Set at ..... ft. ....  
 Auxiliary Tools .....  
 Plugging or Sealing Materials: Type ..... Gal. .... lb.

Company Representative George Rice Treater A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
13:00				ON LOC.
				SPOT 150 GALS 28% ACID TO BOTTOM
				LET SET 45 MINS
				TUBING @ 4:30'
				MIX 100 SKS COMMON
				DISPLACE 3 BBL'S
				LET SET 30 MINS
				RELEASE PRESSURE
				PULL TUBING
				COULD NOT BREAK OFF HEAD
				RUN 1 JT PACK OFF HEAD
				MIX COMMON
				CIRCULATE OUT BRAODEN HEAD
				WITH 250 SKS COMMON
				SHUT IN
				SQUEEZE TO 200 #
				PULL TUBING
16:00				TOP OFF W/ 10 SKS
				TOTAL USED
				360 SKS
				JOB COMPLETE
				THANK YOU
				A.G. CURTIS

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 KANSAS CORPORATION COMMISSION  
 OCT 20 2008  
 CONSERVATION DIVISION  
 WICHITA, KS