Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

**WELL PLUGGING RECORD** K.A.R. 82-3-117

Lease Operator: Edgev	vood Land & Cattle C	o			API Number: 15 -	
Address: 618 N Westch	nester Dr. Andov	er, KS 67002			Lease Name: Brown	ing
Phone: (316 ) 733 -	2248 Oper	ator License #: 3	0471		1 20	······································
Type of Well: Oil (Oil, Gas D&A, SWD, ENHI		Doc	ket #:		330	2): <u>S/2</u> - <u>SW</u> - <u>SE</u>
The plugging proposal w	as approved on: 09/18	3/08		(Date)	2000	East / West Section Line
by: Mike Heffern					Sec. 19 Twp. 22	S. R. 10
Is ACO-1 filed? Yes		•	d? Yes	No	County: Greenwood	
Producing Formation(s): I Bartlesville	List All (if needed attach  Depth to Top:		2464 -	2474	Date Well Completed	
	Depth to Top:				Plugging Commence	d:
		Botton			Plugging Completed:	09/20/08
Show donth and thickness					l	
Show depth and thicknes	Water Records	gas tormations.	-	asing Record (	Surface Conductor & Produ	retion)
Formation	Content	From	То	Size	Put In	Pulled Out
Bartlesville		Surface	200'	8 5/8	08/31/04	None
		200'	2474'	5 1/2	09/10/04	720'
					A	~ ·
(09/18/08) Spot 20 sack (09/20/08) Spot 95 sack		ot gel spacer to 1	000' Spot 1	5 sacks cemer	nt at 1000'	RECEIVED
130 sacks 60/40 pozmix	4% gel total					KANSAS CORPORATION COM
						OCT 1 6 2008
Name of Plugging Contra			L.L.C		License #: <u>3396</u>	CONSERVATION DIVISION WICHITA KR
Address: P.O. Box 884,	, Chanute, KS 66720	······································			, <del>, , , , , , , , , , , , , , , , , , </del>	P T T T T T T T T T T T T T T T T T T T
Name of Party Responsil	ble for Plugging Fees:	Edgewood Land	d & Cattle Co	•		
State of Kansas	County	Greenwood		_ , ss.		
Harry Patterson (Comp	pany Agent)			(Employee of	f Operator) or (Operator)	on above-described well, being first duly
sworn on oath, says: Tha same are true and correc	•	(Signature)	geed	s herein contai	ined, and the log of the	above-described well is as filed, and the
		(Addi 033)	·····		over, KS 67002	
	SUBSCRIBED an	d SWORN TO be	efore me this ${\cal Q}$	day of	October	, 2008
	Julia	M bord	hlio F	M	The second secon	8-11-3010
	0	Notary Pu	JAL.		JULIA MOORE MOTARY PUBLIC STATE OF KANSAS	O <sub>3</sub>

My Appt. Exp. 871-2010





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## TOEATHENT REPORT

9-20-06 S(0) 95 SLI 234 FU SVITALE  G00D COMOT TO SUFFERE	DATE	or 800-467-8676	WELL NAME & NU	JMBER	r SECHON	1 . TOWNSHIP	RANGE	COUNTY
STOMER  SENSE WAS DELIVED TRUCK TRUCK TRUCK DRIVER  ALLING ADDRESS  ALLING ADD	ACI-BLIS	2523	Browning #	26	19	72	10	44
ALLING ADDRESS  PLOST CONTROL OF THE STATE SPOODE  AND DRILL PIPE TUBING 238  SPOT GOL SPOOT TO SUCCE TO SUCCE THE SPOODE  SPOT GOL SPOOT TO SUCCE TO SUCCE TO SUCCE THE SPOOD SPOOT TO SUCCE THE SUCCE TO SUCCE THE SUCCES THE SUCCESSION SUCCESSI	JSTOMER				Signal Control of the	DRIVER	TRUCK∄	DRIVER
STATE ZIP CODE  ANADOUS KS 67002  ANADOUS KS 670		ESS LAND			I Giv	CLEE		
AND CONTROL OF THE SIZE HOLE DEPTH CASING SIZE & WEIGHT 572  ASING DEPTH DRILL PIPE TUBING 2 38 OTHER  LURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT AN CASING  ISPLACEMENT DISPLACEMENT PSI MIX PSI  EMARKS: 9-18-08 SPOT 20 SK'S AT 2401 PPETS 2458-74)  SPOT GEL SPACET TO 1999  SPOT IS SILI CEMENT 1999  GROUP TO SUFFICE  GROUP CEMENT TO SUFFICE	_10	وسينه مديداند المستحدد	r DE		en en antigen en e	Carlotte and the Control of the Cont		
AND	<i>ρ</i> ι		STATE ZIP CODE		185	AIAN		
DB TYPE PTA HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT S 72  ASING DEPTH DRILL PIPE TUBING 238 OTHER  LURRY WEIGHT SLURRY VOL WATER Gallisk CEMENT LEFT IN CASING  ISPLACEMENT DISPLACEMENT PS MIX PS RATE  EMARKS: 9-18-08 SPOT 20 SKS AT 240/ PPTS 2458-14  SPOT GO SPOT 15 SIK'S COMMON 1000  SPOT IS SIK'S COMMON 1000  GOOD COMMON TO SUCTOR			K4 67002		with the same of t			
ASING DEPTH DRILL PIPE TUBING 238 OTHER  URRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING  SPLACEMENT DISPLACEMENT PSI MIX PSI  EMARKS: 9-18-08 SPOT 20 SK'S AT 2401 PPCTS 2458-14  SPOT GEL SPACE to 1000  SPOT IS SILI CEMENT 1000  9-20-08 SPOT 95 SK'S 254 to SUFFICE  GOOD CEMENT TO SUFFICE			and the second of the second of the second	HOLE DEP	<b>H</b> 2-	CASING SIZE &!	меівнт <u>5 ў</u>	
URRY WEIGHT SLURRY VOL WATER Gal/Sk CEMENT LEFT IN CASING SPLACEMENT DISPLACEMENT PSI MIX PSI RATE  EMARKS: 9-18-08 SPOT 20 SK'S AT 2401 (Perfs 245R = 14)  SPOT GOL SPACE 40 1000  SPOT IS SILI COMENT 1000  9-20-08 SPOT 95 SE; 254 to Suffrice  GOOD COMENT TO SUFFRICE	Contain Section 180	ne stated of the State of the S		TUBING 2	<u>2</u> 96° − −	25 16 16 16 16 16 16 16 16 16 16 16 16 16	OTHER	
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SPOT GO SPACE +0 1000  SPOT IS SKI COMENT 1000  9-20-08 SPOT 95 SKI 254 +0 SUFFRIE  GOOD COMENT TO SUFFRIE						/ Perfs	2458 - 1	<u> </u>
9-20-08 Spot 95 SK 254 to Sufface Good Comett To Sufface		1,00		SPACE	+0 100	<u>. 1</u>		
9-20-08 SECT 95 SEC 254 to SUFFRIE  GOOD COMOT TO SUFFRIE		- เมเม หลังกับเก็บเกลือน				50'	4.3	
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		<u>. 4 - 20 - 91</u>				TO 500	- w/ =	
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				<u>V</u>	<u> </u>	1 1814		
				Control of the control				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 p		PUMP CHARGE 9-18-08 Rottom	625 81	625.00
540b	25	MILEAGE 9-18-08 Strat	3.65	91.25
5609	2 L-	Misc Pemp 9-20-8 TOP	200.90	400.00
540 le	25	milei / 9-20-8 Stage	3,65	91.25
1131	130 ski	60140 PUZMIX CZMENT	U.35	1,475.5
IIIS A	5002	Gel (Fir Gel SPACTE)		85.61
				2.6.00
5407	5.46 ton	BOILYWCK	WG	315.00
55WC	2 hr	80 BOL VAC TOUR	/00.00	200.00
	RECEIVED KANSAS CORPORATION COL	MISSION (9-20-08)		
	OCT 16 200	Sh Total		32830
	CONSERVATION DIV	SION.	SALES TAX	
win 3737	WICHITA, KS	885903	TOTAL	3381-3

AUTHORIZTION WITH SEED