

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984
OPERATOR PETROLEUM, INC. API NO. 15-065-21,943-00-00
ADDRESS Suite 800, 300 W. Douglas Wichita, Kansas 67202 COUNTY Graham FIELD Unknown

** CONTACT PERSON Lynn Adams PHONE 316-793-8471 PROD. FORMATION Indicate if new pay.

PURCHASER _____ LEASE Pfeifer 'L'
ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR DNB Drilling, Inc. WELL LOCATION C. SW NW NW
ADDRESS 535 North Oliver, P. O. Box 8292C 990 Ft. from north Line and 330 Ft. from west Line of the NW (Qtr.) SEC 11 TWP 10S RGE 24 (W).

PLUGGING CONTRACTOR DNB Drilling, Inc. WELL PLAT (Office Use Only)
ADDRESS 535 North Oliver, P. O. Box 8292C Wichita, KS 67208 KCC
KGS
SWD/REP PLG. _____
NGPA _____

TOTAL DEPTH 4060' PBTD _____
SPUD DATE 2-29-84 DATE COMPLETED 3-6-84
ELEV: GR 2466 DF 2468 KB 2471
DRILLED WITH (CABLE) (ROTARY) (WDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 260' DV Tool Used? No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 1984.

STATE NOTARY PUBLIC LYNN ADAMS Barton County, Kansas My Appt. Exp. _____

RECEIVED STATE CORPORATION COMMISSION APR 09 1984 CONSERVATION DIVISION Wichita, Kansas

Lynn Adams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-87

** The person who can be reached by phone _____ in any questions concerning this information.

Side TWO OPERATOR PETROLEUM, INC. LEASE NAME Pfeifer 'L' SEC 11 TWP 10S RGE 24 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
DST #1, 3799-3870' 15-30-60-120 Rec 180' muddy salt water with scum of oil. IFP 77-77, ISIP 1089#, FFP 88-115#, FSIP 1066.			E. L. TOPS	
			Anhy.	2106 (+ 365)
			B/Anhy.	2141 (+ 330)
DST #2, 3866-3977' 15-30-60-120 Rec 30' mud. IFP 88-88#, ISIP 781#, FFP 88-88#, FSIP 735#.		IFP 88-	Topeka	3555 (-1984)
			Heebner	3770 (-1299)
			Toronto	3794 (-1323)
DST #3, 3950-4060' 15-30-15-30 Rec 10' mud. IFP 77-77#, ISIP 724#, FFP 77-77#, FSIP 472#.		IFP 77-	Lansing	3810 (-1339)
			B/KC	4033 (-1562)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	260'	60/40 Poz.	175	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D&A 3-6-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations