

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-065-21,611-00-00

ADDRESS 200 Douglas Building COUNTY Graham

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE LaCerte 'B'

ADDRESS WELL NO. 1

WELL LOCATION NW SE SW

DRILLING SLAWSON DRILLING CO., INC. 1020 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1680 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 10S RGE 25W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4702' PBTD N/A

SPUD DATE May 27, 82 DATE COMPLETED June 2, 82

ELEV: GR 2537 DF 2540 KB 2543

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 283' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	21		
	o		

KCC KGS SWD/REP PLG.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

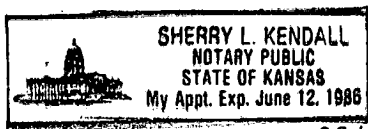
William R. Horigan (Signature)

(Name)

William R. Horigan day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 17th

1982



Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1982 10-28-1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY.

OPERATOR DONALD C. SLAWSON LEASE #1 LaCerte 'B' SEC. 21 TWP. 10S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 3280 Shale 3280 - 3678 Lime and shale 3678 - 4136 Lime 4136 RTD DST #1 (Straddle) 3982-4073 (180' Zn) 30-60-45-75, SBT0, Rec. 422' Mud, NS, IFP 78-186#, ISIP 995#, FFP 186-255#, FSIP 986#.			LOG TOPS ANHY 2199 (+344) M/ANHY 2204 (+339) B/ANHY 2237 (+306) HEEB 3825 (-1282) TORO 3848 (-1305) LANS 3862 (-1319) MUN CRK 3986 (-1443) STARK 4053 (-1510) BKC 4094 (-1551) LTD 4134 (-1591)	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	283'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	-----------------------------------------------------	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.		MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____