

Operator Name Marmik Oil Company

Lease Name Bellerive

Well # 1

Sec. 29 Twp. 10 Rge. 25

East
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Density Neutron

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2156	+343	
Heebner	3797	-1298	
Lansing	3836	-1337	
BKC	4066	-1567	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28 1/2	247	60/40 pos	180	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MARMIK OIL COMPANY

200 NORTH JEFFERSON, SUITE 500

EL DORADO, ARKANSAS 71730

(501) 862-8546

ORIGINAL

June 2, 1992

15-065-22670-00-00

State of Kansas
State Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Re: Bellerive #1 Well
Graham County, Kansas

Attached please find the following material from the above referenced well:

- Location Plat
- CDP-1 Application for Pit
- X Electric Logs
- X Cement Tickets
- NONE DST Reports
- X Geologist's Report
- X Affidavit of Completion Form ACO-1
- X Well Plugging Application Form CP-1
- X Well Plugging Record Form CP-4
- Closure of Surface Pond Notice
- Letter of Confidentiality

MARMIK OIL COMPANY

Curtis G. Morrill

Curtis G. Morrill
Geologist

CGM/kr

RECEIVED
STATE CORPORATION COMMISSION

JUN 4 1992

CONSERVATION DIVISION
Wichita, Kansas



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

INVOICE

HALLIBURTON SERVICES

15-065-22670-00-00
A Halliburton Company

INVOICE NO.	DATE
208687	04/25/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BELLERIVE 1		GRAHAM		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS	ABERCROMBIE 4		CEMENT SURFACE CASING		04/25/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
543450	HAROLD MALEY			COMPANY TRUCK	33187

MARMIK OIL COMPANY
200 N. JEFFERSON
SUITE 500
EL DORADO, AR 71730

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	49	MI	2.60	127.40
001-016	CEMENTING CASING	247	FT	475.00	475.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	90.00	90.00
009-019	PLOGGING BK SPOT CEMENT OR MUD	78	FT	485.00	485.00
001-018	CEMENTING CASING - ADD HRS	2	HR	180.00	360.00
504-308	STANDARD CEMENT	114	SK	6.06	690.84
506-105	POZMIX A	76	SK	3.40	258.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
507-210	FLOCELE	48	LB	1.30	62.40
500-207	BULK SERVICE CHARGE	204	CFT	1.15	234.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	418.656	TMI	.80	334.92
504-308	STANDARD CEMENT	30	SK	6.06	181.80
506-105	POZMIX A	20	SK	3.40	68.00
506-121	HALLIBURTON-GEL 2%	1	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.50	26.50
507-210	FLOCELE	13	LB	1.30	16.90
500-207	BULK SERVICE CHARGE	53	CFT	1.15	60.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	110.079	TMI	.80	88.06
INVOICE SUBTOTAL					3,693.27
DISCOUNT-(BID)					553.95-
INVOICE BID AMOUNT					3,139.32
*-KANSAS STATE SALES TAX					77.88
***** CONTINUED ON NEXT PAGE *****					

RECEIVED
STATE CORPORATION COMMISSION
77.88

JUN 4 1992

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

OK
CONSERVATION DIVISION
Wichita, Kansas
PAGE: 1



ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

15-065-22670-00-00
A Halliburton Company

INVOICE NO.	DATE
208267	05/01/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BELLERIVE 1		GRAHAM		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	ABERCROMBIE	PLUS TO LABANOR		05/01/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
543450	HAROLD MALEY			COMPANY TRUCK	33459

MARMIK OIL COMPANY
200 N. JEFFERSON
SUITE 500
EL DORADO, AR 71730

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	49	MI	2.60	127.40
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	114	SK	6.06	690.84
506-105	POZMIX A	76	SK	3.40	258.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	14.75	103.25
507-210	FLOCELE	50	LB	1.30	65.00
500-207	BULK SERVICE CHARGE	208	CFT	1.15	239.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	426.055	TMI	.80	340.84
	INVOICE SUBTOTAL				2,309.93
	DISCOUNT-(BID)				346.47
	INVOICE BID AMOUNT				1,963.46
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				1,963.46

Handwritten notes and signatures:
C...
M...
P...
-00-00

RECEIVED
STATE CORPORATION COMMISSION
JUN 4 1992
CONSERVATION DIVISION
Nichita K... 1,963.46

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.