

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5205
name Mid-Continent Energy Corporation
address 120 S. Market, Suite 712
City/State/Zip Wichita, KS 67202

Operator Contact Person Larry P. Schneider
Phone (316) 265-9501

Contractor: license # 5815
name C & R Drilling Company

Wellsite Geologist Macklin Armstrong
Phone (316) 722-5141

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/16/84 8/23/84 8/23/84
Spud Date Date Reached TD Completion Date

4,045' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 226' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 065-22,044-00-00
County Graham
100' W of
NE 1/4 NW 1/4 SW 1/4 Sec 31 Twp 10S Rge 25 West

2310 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

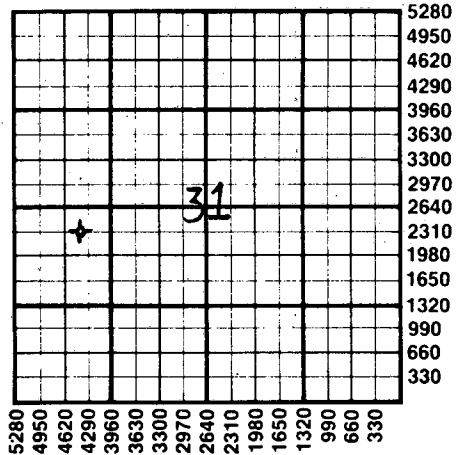
Lease Name Mader Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2,477' KB 2,482'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Landowner's Irrigation Well
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

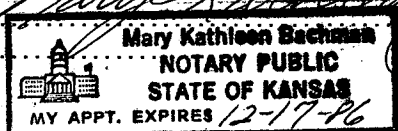
RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1984
09-07-1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry P. Schneider
Title Exploration Manager Date 9/6/84

Subscribed and sworn to before me this 6th day of September 1984

Notary Public
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 31 Twp. 10S Rge. 25W

Operator Name ..Mid-Continent Energy... Lease Name ..Madar..... Well# ..1. SEC.31... TWP.10S..RGE...25..... East West Corporation

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3940' - 3986' (Lansing 160' & 180' zones):
 30"-30"-30"-30"; very wk. blow 7", died;
 Rec. 3' mud, no show; FP=34-34; SIP=319-205;
 BHT=116°.

Anhydrite	2,111'	+ 371'
Base Anhydrite	2,150'	+ 332'
Topeka	3,534'	-1,052'
Heebner	3,750'	-1,268'
Lansing	3,793'	-1,311'
Base Kansas City	4,020'	-1,538'
L.T.D.	4,043'	-1,561'
R.T.D.	4,045'	-1,563'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/8"	8-5/8"	20#	226'	Type "A"	200	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
	Oil		Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours	Bbls		MCF	Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

