

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

(C) Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-065-21,984-00-00

ADDRESS 905 Century Plaza WICHITA, KS. 67202 COUNTY Graham

FIELD

\*\* CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION

PHONE 316-262-3791

PURCHASER None LEASE Richmeier

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Warrior Drilling Co., #1 WELL LOCATION SE NW SE

ADDRESS 905 Century Plaza WICHITA, KS. 67202 990' Ft. from north Line and

990' Ft. from west Line of

the SE (Qtr.) SEC 34 TWP 10S RGE 25W(W).

PLUGGING Same as above

CONTRACTOR Same as above

ADDRESS

TOTAL DEPTH 4050 RTD PBTD

SPUD DATE 5-4-84 DATE COMPLETED 5-11-84

ELEV: GR 2444 DF 2446 KB 2449

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~xxxxxx~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

		34	

(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

Amount of surface pipe set and cemented 253' set @ 258 Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

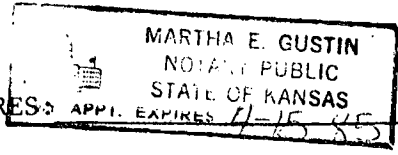
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton, Jr.*

F.W. Shelton, Jr. (Name) Vice President

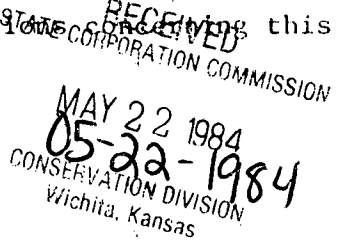
SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 1984

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*Martha E. Gustin*  
Martha E. Gustin Notary Public

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Chief Drilling Co., Inc. BASE Richmeier SEC. 34 TWP. 10S RGE. 25W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. TOP

FORMATION TOPS:

Check if no Drill Stem Tests Run.  
DST #1, 3855 - 3923, (Lansing 70, 90, 100 zones), 30-30-30-30, blew off bottom of bucket, rec. 440' very slight oil cut muddy water, 360' water w/skum of oil, IBHP: 1182#, FBHP: 1139#, IFP: 101-259, FFP: 302-418  
DST #2, 3928-3950, 30-30-30-30, wk blow, rec. 15' mud, IBHP: 25#, FBHP, 25# IFP: 25-25, FFP: 25-25, Drilling @ 3954', (Lansing 140 zone)  
RTD 4050', Logged and plugged, plugged w/180 sks, 50/50 posmix, 6% gel, 3% cc, 1 sk. flow seal, 1 sk. hulls, 20 sks @ 2095', 100 sks and 1 sk. flow seal @ 1195', 40 sks @ 300', 10 sks @ top of bridge plug 40', 10 sks in rat hole. Ed Shumaker, District 5, plugged @ 6:15 a.m.

Anhydrite	2093	+	356
Base Anhydr.	2129	+	320
Heebner	3748	-	1299
Lansing	3788	-	1339
Muns. Crk.	3910	-	1461
Stark	3979	-	1530
Hush. Puck.	4000	-	1551
BKC	4029	-	1580
RTD	4050	-	1601

E. LOG TOPS:

Anhydrite	2087	+	362
Heebner	3744	-	1295
Lansing	3784	-	1335
Muns. Crk.	3904	-	1455
Stark	3975	-	1526
Hush. Puck.	3995	-	1546
BKC	4022	-	1573
LTD	4049	-	1600

	Well	log
Sand	0	230
Sand & Shale	230	1875
Shale & Sand	1875	2093
Anhydrite	2093	2129
Shale	2129	3588
Shale & Lime	3588	3840
Lime	3840	4050
RTD	4050'	

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	258'	60-40 posmix	160 sks	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
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