

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

API NO. 15-065-21,612-00-00

ADDRESS 410 17th Street, Suite 850, Denver, Colorado, 80202

COUNTY Graham

FIELD Wildcat

**CONTACT PERSON Richard W. Benner PHONE (303) 623-0547

PROD. FORMATION None

LEASE Bellerive

PURCHASER None

WELL NO. 9-29

ADDRESS

WELL LOCATION NE 1/4 SE 1/4

1980 Ft. from South Line and

660' Ft. from East Line of

the SEC. 29 TWP. 10S RGE. 25W

DRILLING Kissinger Drilling, Inc.

CONTRACTOR

ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR

ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

TOTAL DEPTH 4092 PBT

SPUD DATE 4/6/82 DATE COMPLETED 3/16/82

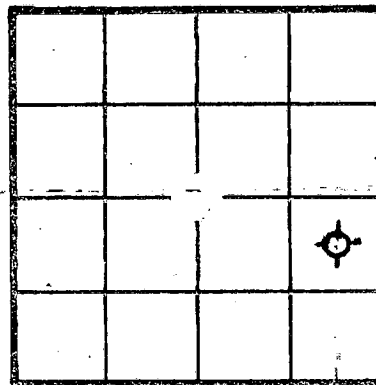
ELEV: GR 2510 DF 2521 KB 2522

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Set 362.74' 8/58"

Amount of surface pipe set and cemented at 372' w/250 sax DV Tool Used? No

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

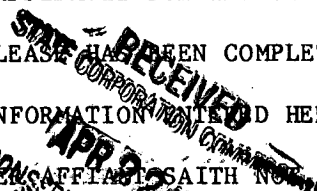
OPERATOR OF THE BELLERIVE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9-29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION SET FORTH HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT HE SAITH



04-22-1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April, 19 82

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: June 20, 1984

Sheila M. Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	3589			
Heebner	3813			
Toronto	3837			
Lansing-Kansas City	3853			
Base of Kansas City		4084		
DRILL STEM TESTS				
DST #1: 3847-3894', Open 30 minutes, SI 45, Op 30, SI 45, Rec'd 2100' salt water with scum of oil on top. PRESSURES: IF 613-1067; FF 1230-1272; ISI 1272; FSI 1272; IH 1950; FH 1929, BHT 118°				
DST #2: 4002-4017'; Open 30 minutes, SI 30, OP 30, SI 30, No blow, flushed tool twice; Rec'd 5' oil spotted mud w/spots of free oil on tool. PRESSURES: IF 33-44; FF 44-44; ISI 77; FSI 55, IH 2037; FH 2014				
DST #3: 4016-4040, Open 30 minutes, SI 45, OP 60, SI 45, Rec'd 125' oil spotted muddy water, PRESSURES: IF 55-60; FF 77-88; ISI 1315; FSI 1282; IH 2091; FH 2069, 1st Open - fair blow, 2½" in bucket, increasing 2nd Open 3" in bucket, slowly increasing				
DST #4: 4039-4063', Open 30 minutes; SI 30, OP 30, SI 30, Rec'd 5' drilling mud - no show of oil. PRESSURES: IF 55-55; FF 55-55; ISI 1121; FSI 1121; IH 2091; FH 2069 - BHT 120°				
Charts indicate very tight zone tested. Weak blow on 1st open; Died in 28 minutes, very weak blow on 2nd open, died in 6 minutes				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12¼	8-5/8'	24#	362.74	Common	250	2% gel; 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Pecker set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	N/A	N/A	% N/A	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

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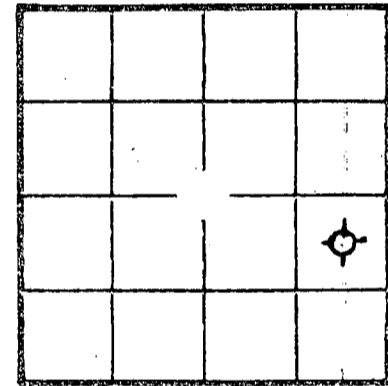
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
NONE				
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water % N/A	Gas-oil ratio N/A
	bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	N/A
N/A				