This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

Attach separate letter of request if the information is to be held confidential. It confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

•	
OPERATOR Kissinger Exploration, Inc.	API NO. 15-065-21,612-00-00
ADDRESS 410 17th Street, Suite 850, 32	COUNTY Graham ;
Denver, Colorado, 80202	FIELD Wildcat
**CONTACT PERSON Richard W. Benner	PROD. FORMATION None
PHONE (303) 623-0547	LEASE Bellerive
PURCHASER None	WELL NO. 9-29
ADDRESS	
	WELL LOCATION NE' SE'
DRILLING Kissinger Drilling, Inc.	1980 Ft. from South Line and
CONTRACTOR ADDRESS 410 17th Street, Suite 850	660' Ft. from East Line of
Denver, CO 80202	the SEC. 29 TWP. 10S RGE. 25W
PLUGGING Kissinger Drilling, Inc.	WELL PLAT
CONTRACTOR ADDRESS 410 17th Street, Suite 850	KCC KGS
Denver, CO 80202	(Office Use)
TOTAL DEPTH 4092 PBTD	
SPUD DATE 4/6/82 DATE COMPLETED 3/16/82	φ,
ELEV: GR 2510 DF 2521 KB 2522	.21
DRILLED WITH (CARLE) (ROTARY) (AIR) TOOLS	
Set 362.74 Amount of surface pipe set and cemented at 372'w/	' 8/58" 250 sax DV Tool Used? No
A TANK A COMPANY	۰, ۴
AFFIDAU	I T
STATE OF COLORADO , COUNTY OF	DENVER SS, I,
RICHARD W. BENNER OF LAWFUL AGE, I	BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PRESIDENT (FOR	R)(OF) KISSINGER EXPLORATION, INC.
OPERATOR OF THE BELLERIVE LEAS	SE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	
SAID LEAST HANDEEN COMPLETED AS OF THE 16th DAY ALL INFORMATION ON THE DESCRIPTION OF THE 16th DAY	OF APRIL , 19 82 , AND THAT
ALL INFORMATION TOTAL HEREIN WITH RESPECT TO SAII	O WELL IS TRUE AND CORRECT.
FURTHER AFFIRM SAITH NO.	
04-22-1982	(S)
SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY	OF April , 19 82
ESPANSING SOFE	Sheda M. Bulah
MY COMMISSION EXPIRES: June 20, 1984	NOTARY PUBLIC Sheila M. Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DE TWO Show all important zone	WELL LUG w all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- ling depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						IPTIVE INFORMATION.
	DESCRIPTION, CO			ТОР	воттом	NAME	DEPTH
Base of DRILL ST	Kansas Cit Kansas Cit : EM TESTS	y		3589 3813 3837 3853	4084		
DST #1:	with scum ISI 1272;	of oil FSI 127	on top. 2; IH 19	PRESSUR 50; FH 1	ES: IF 613 929, BHT	-1067; FF 1 118°	
DST #2:	twice; Re	ec'd 5' o 3: IF 33	il spott -44; FI	ed mud w 44-44;	spots of f ISI 77; F	ree oil on SI 55, IH	2031; FH 2014
<u>DST #3</u> :	muddy wat	er, PRES FH 2069,	SURES: 1st Ope	IF 55-60 n - fair	; FF 77-88; blow, 2½"	45, Rec'd ISI 1315; in bucket,	
DST #4:		drilling IF 55	30 minut mud - r -55; FF	es; SI 3 o show o	0, OP 30, S f oil ISI 1121;	I 30, FSI 1121	
					I I	blow on 1s en, died in	
,							
*.		·					
ţ							
Report of all string				c. CASING	RECORD (Ne	ew) or (Used	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
urface casin	k 12½	8-5/8"	24#	362.74	Common	250	2% gel; 3% CC

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	ent	Sacks	odditives
Surface casin	12 ¹ 4	8-5/8'	24#	362.74	Common		250	2% gel; 3% CC
							· · · · · · · · · · · · · · · · · · ·	
	LINER RECO	RD			1	PERFORAT	ION RECO	RD
op, ft. NONE	ottom, ft.	Sacks c	ement	Shots NO	per ft. NE	Size	& type	Depth interval
	TUBING REC	ORD						•
NONE	Setting depth	Packer		1				
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO		•	
	Amo	unt and kind of	material used			, parties		pth interval treated
NONE							THE PERSONS	Anna Anna Anna Anna Anna Anna Anna Anna
					•			
Dete of first production NONE		Produci	ng method (fle	wing, pumping, (gas lift, atc.)		Gravii	• •
RATE OF PRODUCTION PER 24 HOURS	OII N/	A	Gas N	/A	Water	% N/		ns-oil ratio N/A CFPE
Disposition of ges (vented	l, used on lease or	sold)	N/A		Perf	oration	ns N/	A

This form shall be filed in duplicate with the Kansar rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the completion of the completio	ten days after the completion of tion is to be held confidential. If the de one will be of public record and type and complete ALL sections. The log, gamma ray neutron log, etc.).
Vicainas Funlantias Is	API NO. 15-065-21,612-00-00
(10.17.1.0	
ADDRESS 410 17th Street, Suite 850, Denver, Colorado, 80202	COUNTY Graham
	FIELD Wildcat
**CONTACT PERSON Richard W. Benner PHONE (303) 623-0547	PROD. FORMATION None
PURCHASER None	LEASE Bellerive
	WELL NO. 9-29
ADDRESS	WELL LOCATION NEW SEX
DRILLING Kissinger Drilling, Inc.	1980 Ft. from South Line and
CONTRACTOR	660' Ft. from East Line of
ADDRESS 410 17th Street, Suite 850 Denver, CO 80202	the SEC. 29 TWP 108 RGE 25W
•	WELL PLAT
PLUGGING Kissinger Drilling, Inc. CONTRACTOR ADDRESS 410 17th Street, Suite 850	KCC
	KGS (Office
Denver, CO 80202	Use)
TOTAL DEPTH 4092 PBTD	
SPUD DATE 4/6/82 DATE COMPLETED 3/16/82	φ,
ELEV: GR 2510 DF 2521 KB 2522	
DRILLED WITH (CABLE) (ROTARY) (ALR) TOOLS	Contract and Contr
Set 362.74' Amount of surface pipe set and cemented at 372' w/2	8/58" 50 sax . DV Tool Used?
AFFIDAVI	T
STATE OF COLORADO , COUNTY OF	DENVER SS, I,
RICHARD W. BENNER OF LAWFUL AGE, BE	
DEPOSES THAT HE IS PRESIDENT (FOR	•
OPERATOR OF THE BELLERIVE LEASE	,
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	·
SAID LEAST HAS BEEN COMPLETED AS OF THE 16th DAY	OF APRIL , 19 82 , AND THAT
ALL INFORMATION DITTO HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
SAID LEAST HARDEEN COMPLETED AS OF THE 16th DAY ALL INFORMATION OF THE 16th DAY FURTHER CAFFIANT SAITH NO.	60/2
Ma K 70 100 22-1782	(S)
SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF	April , 19 82
	Sheda A Bulat
MY COMMISSION EXPIRES: June 20, 1984	NOTARY PUBLIC Sheila M. Bielak
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed	

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

IDE TWO Show all important zone:		WELL LO	f: cored interve	als, and all drill	-stem tests, in-	OR OTHER DESCRI	PTIVE INFORMATION.
cluding depth interval te	ited, cushion used	, time tool open	, flowing and s	, all - 1.1. p. 1000		NAME	DEPTH
FORMATION I	ESCRIPTION, CO	NTENTS, ETC.		ТОР	воттом	, , , , , , , , , , , , , , , , , , ,	
•							
	and and an artist of the second		`				
Topeka	•			3589			
Heebner				3813	1		,
Toronto				3837			
Lansing-	Kansas Cit	Ξ y		3853			
	Kansas Cit	-			4084		
	;	,				1	
DRILL ST	EM TESTS				1		
DST #1:	3847-3894	' Open	30 minu	es, SI 4	5. Op 30,	I 45, REc'd	. 21 0 0' salt wate
<u> </u>	with scur	n of oil	on top.	PRESSUR	ES: IF 61;	-1067; FF 1	230 1272;
					929, BHT		
DST #2:							ow, flushed tool
201 "2"						ree oil on	
	PRESSIRES	: TF 33	-44. EI	44-44·	TST 77	ST 55. TH	203; FH 2014
DST #3:	4016_404C) Open 3	O minute	C ST 45	OP 60 S	161 55, In	125 oil spotted
<u>D31 #3.</u>	4010-4040	o, open s	CHEEC.	TE 55_60	FF 77-88	ISI 1315;	FCT 1282
	muduy wat	EU 2040	1 at On	11 JJ-00	51 orr 21/11	in bucket,	increasing
	2nd Open	7H 2009,	ist ope	orriv inc	procing	pii bucket,	Tilcheasting
Dom AL.					0, OP 30,	20	
<u>DST #4</u> :						ο μ 30,	
	Rec'd 5'					POT 1101	
	PRESSURES				ISI 1121;	L 21 1171	
					BHT 120°	1,,	
÷					•	blow on ls	1
	Died in 2	28 minute	es, very	weak blo	won 2nd of	en, died in	6 minutes
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				<u> </u>	<u> </u>		
Report of all strings	set surface.	intermediate,	production, et	c. CASING	RECORD (N	ew) or (Used)
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type end percent odditives
Surface casing	12½	8-5/8"	24#	362.74	Common	250	2% gel; 3% CC
DELLACO CAOLII,			_ , ,,	3,2.,,			3
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	-		 				
		1	1	1	i	i	Ī

Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Socks	odditives
Surface casing 12½ 8-		8-5/8	3-5/81 24#		362.74 Common		250	2% gel; 3% C
		'						
			<u> </u>					
	LINER RECO	RD		ł	ı	PERFORAT	ION RECO	RD
op, ft. NONE	ottem, ft.	Søcks c	ement :	Shots NO		Size &	r type	Depth interval
	TUBING REC	ORD					`	· att
NONE S	Setting depth	Packer						
	·	ACID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECO	RD		(ar)
	Amo	unt and kind of	material used			<i>"</i>	, C De	pth Interval treated
NONE								Jan San Jan Jan San San San San San San San San San S
					•			\
;								
Data of first production NONE		Produci	ng method (fie	wing, pumping, (pes lift, etc.)		Gravi	
RATE OF PRODUCTION PER 24 HOURS	oii N/	'A	Gas N	/A	Weter MCF	% n/		ns-oil ratio N/A CFP
Disposition of gas (vented	l, used on lease or	r sold)	N/A		Perf	oration	s N/	Α