OIL & GAS CONSERVATION DIVISION	API NO. 15 - 065-22,014-00-00
WELL COMPLETION OR RECOMPLETION FORM	County Graham County
ACO_1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	NE NE 29 10 25W LI East (location)
Operator: license # 9008	(Incation)
nameSun. Belt. Petroleum.	4950 Ft North from Southeast Corner of Section
address .734.6N51s.tAv.e	(Note: locate well in section plat below)

City/State/Zip Glendale.,AZ853.01	Lease Name Bellerieve Well# .1
Operator Contact Person .AlGr.o.ss	Field Name N/A
Phone602931-601.5or938-8818	rieid Name
	Producing Formation N/A
Contractor: license #	
Hays, KS 67601	Elevation: Ground 2533
Wellsite GeologistJohn.Paluga	Section Plat
Phone30369.7-1142.	•
	5280 4950
Designate Type of Completion	4620
☐ New Well ☐ Re-Entry ☐ Workover	4290 3960
☐ Oil ☐ SWD ☐ Temp Abd	3630
☐ Gas ☐ Inj ☐ Delayed Comp.	3300 2970
Dry Other (Core, Water Supply etc.)	2640 2310
	1980
f OWWO: old well info as follows: Operator	1650
Well Name	990
Comp. Date Old Total Depth	330
	5280 4950 4290 4290 33960 3300 1980 1980 1550 1650 330 330
	25 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
WELL HISTORY Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION
Orilling Method:	Source of Water:
	Division of Water Resources Permit #
Spud Date	2. Taker resources remit #
6-29-84 7-6-84 7-6-84	☐ Groundwater Ft North From Southeast Corner and
Total Depth PBTD	(Well) Ft. West From Southeast Corner of
4125 4125	Sec Twp Rge 🗌 East 🗎 West
Amount of Surface Pipe Set and Cemented at248 feet	☐ Surface Water
•	(Stream, Pond etc.) Ft West From Southeast Corner
Iultiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge 🗌 East 🔲 West
If Yes, Show Depth Setfeet	Dother (explain) purchased from Lank Sus.
	(purchased from city, R.W.D.#)
alternate 2 completion, cement circulated	(
rom w/ SX cmt	Disposition of Produced Water: Disposal
	Docket #
	DOCKEL #
NSTRUCTIONS: This form shall be completed in duplicate and filed	with the Kansas Corporation Commission, 200 Colorado Derby Building
visities, italians of 202, within 50 days after completion or recompletion or any v	well. Rules 82-3-130 and 82-3-107 apply.
nformation on side two of this form will be held confidential for a period of 12 n or confidentiality in excess of 12 months.	nonths if requested in writing and submitted with the form. See rule 82-3-107
· · · · · · · · · · · · · · · · · · ·	
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with ECEIVED
STATE CORPC	PATION COMPAISSION
The second of t	10-1984
ill requirements of the statutes, rules, and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
or and complete and correct to the best of my knowledge.	ATION DIVISION S
	ito Konana
gnature Allen Hon	F Letter of Confidentiality Attached
gnature Otten pro-	C Wireline Log Received
Title Press of	C Drillers Timelog Received Distribution
Date C.	CCC SWD/Rep NGPA
ubscribed and sworn to before me this .3 day of .a.e.st	19 8 D TUKGS D Plug D Other
	(Specify)
otary Public Fathleen a Mittwoeld	
ate Commission Expires .My. Commission Expires Sept. 12, 1987	Form ACO-1
	(This form supercedes previous forms
	ACO-1 & C-10)

SI	DE	TWO
JI.	UE	1 111

Operator Name	Belt Petro	leum Lease	NameBe1	lerive Well# .	sec	TWPRG	22W		
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.									
Drill Stem Tests Samples Sent to Cores Taken	s Taken o Geological Survey	☐ Yes ☐ Yes ☐ Yes	☐ No ☐ No ☐ No			Formation Des	cription Sample		
KB 2538'		,		Na	ame		Top Bottom		
GL 2533'					. Anhh. t. ANHR		(+342) (+308)		
DST No.1				Тор	eka	3600	(-1062)		
3870 to 39	10			Hee	ber	3816	(-1278)		
ISIP 925				TOr	onto	3838	(-1300)		
FSIP 761 IFP 57-57 FFP 66-66	•			Lan	s/KS	3855	(-1317)		
Recovered 70'	oil cut m		nud .	:В/к	C	4080	(-1542)		
DST no.2 3965 to 405	52 .								
Recovered 136	' drilling	g mud, with	n spkd o	f oil:					
			:						
			٠						
				:					
	Dow	CASING RI			used				
Purpose of string	size hole	ort all strings set - c size casing	onductor, surr	setting	production, etc. type of	# sacks	type and percent		
Surface	drilled $12\frac{1}{4}$	set (in O.D.) 8 5/8	1 bs/ft. 20	depth 248	cement	used 195	additives 3% cal.		
Surrace	1				common		chloride		
							2% ge1		
	PERFORATION F	ECORD	1	Acid,	Fracture, Shot,	Cement Squee	ze Record		
shots per foot	specify footage of e	ach interval perfora	ated		(amount and kin	d of material used	d) Depth		
		• • • • • • • • • • • • • • • • • • • •					,		
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	••••••	•••••							
TUBING RECORD	size	set at	packer at		Liner Run	☐ Yes ☐	No		
Date of First Production		☐ flowing			Other (exp	<u></u>			
Estimated Production	Oil		Gas	Water	Gas-	Oil Ratio	Gravity		
Per 24 Hours		Bbls	MCF	·	Bbis	CFPB			
METHOD OF COMPLETION PRODUCTION INTERVAL									
sold other (specify)									
☐ used on lease ☐Dually Completed. ☐Commingled									