

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84

OPERATOR Mid-Continent Energy Corp. API NO. 15-065-21,936-00-00

ADDRESS 120 S. Market, #712 COUNTY Graham

Wichita, Kansas 67202 FIELD Gurk NE

** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A
PHONE 316 265-9501 Indicate if new pay.

PURCHASER N/A LEASE Bellerive

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR B & B Drilling, Inc. 330 Ft. from North Line and

ADDRESS 501 Union Center 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 10S RGE 25W (W).

PLUGGING CONTRACTOR B & B Drilling, Inc.

ADDRESS 501 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4080 PBDT _____

SPUD DATE 2-13-84 DATE COMPLETED 2-20-84

ELEV: GR 2506 DF 2508 KB 2514

DRILLED WITH (~~WORM~~) (ROTARY) (~~WORM~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of February, 19 84.



MY COMMISSION EXPIRES: _____

[Signature]
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAR 01 1984
03-01-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-065-2936-00-00

ACO-1 Well History

Side TWO

OPERATOR Mid-Continent Energy Corp.

LEASE NAME Bellerive

SEC 29 TWP 10S RGE 25W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.					
Clay & Post Rock	0	224			
Sand & Shale	224	1523			
Shale	1523	2171			
Anhydrite	2171	2228			
Shale	2228	2452			
Shale & Lime	2452	3496			
Lime & Shale	3496	3775			
Lime	3775	3881			
Lime & Shale	3881	4027			
Shale & Lime	4027	4033			
Lime	4033	4080			
RTD	4080				
DST #1 3862-3930, Weak blow, open 30", SI 30", O 30", SI 30" Rec. 50' mud w/few spots oil in tool. IF 77/88#, BHP 937/883#					
DST #2 3986-4033, weak blow dead in 18", O 30" SI 30", O 30" SI 30", Rec. 15' oil spotted mud. IF 66/66#, BHP 88/88#					
If additional space is needed use Page 2					

RELEASED
MAR 11 1985
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Recess)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	30#	265'	Common	160 sx	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

MAY 1985

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations