

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581  
Name: Red Oak Energy, Inc.  
Address 200 W. Douglas, Suite 210  
Wichita, Kansas 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: none  
Operator Contact Person: Kevin C. Davis  
Phone (316) 265-9925

Contractor: Name: Murfin Drilling  
License: 6033  
Wellsite Geologist: Kevin C. Davis

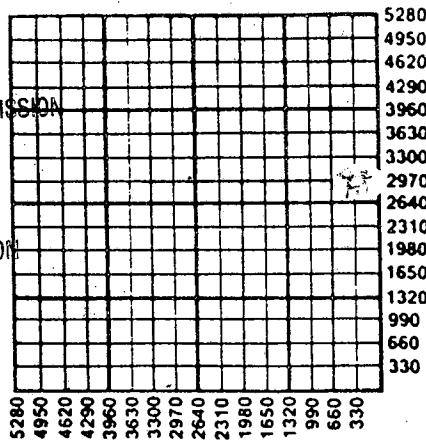
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/26/90 12/30/90 none  
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,616-00-00  
County Graham ✓  
SE SE NE Sec. 28 Twp. 10s Rge. 22 X East West  
2970' ✓ Ft. North from Southeast Corner of Section  
330' ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Faulkner ✓ Well # 1-28  
Field Name Faulkner  
Producing Formation None  
Elevation: Ground 2279' KB 2284'  
Total Depth 3815' PBTD \_\_\_\_\_

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11-2-1991  
CONSERVATION DIVISION  
Wichita, Kansas



BIT ID

Amount of Surface Pipe Set and Cemented at 258.4' 8/5/8"  
20# set at 265'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx amt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis  
Title President Date 11/8/91  
Subscribed and sworn to before me this 8th day of November,  
19 91.  
Notary Public Martha C. Nussbaum  
Date Commission Expires February 19, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



91

**SIDE TWO**

Operator Name Red Oak Energy, Inc. Lease Name Faulkner Well # 1-28  
 Sec. 28 Twp. 28 Rge. 10s  East County Graham  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite (top)</td> <td>1778'</td> <td>(+506)</td> </tr> <tr> <td>Anhydrite (base)</td> <td>1819'</td> <td>(+469)</td> </tr> <tr> <td>Heebner</td> <td>3515'</td> <td>(-1231)</td> </tr> <tr> <td>Lansing</td> <td>3553'</td> <td>(-1269)</td> </tr> <tr> <td>B/Kansas City</td> <td>3786'</td> <td>(-1502)</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite (top)	1778'	(+506)	Anhydrite (base)	1819'	(+469)	Heebner	3515'	(-1231)	Lansing	3553'	(-1269)	B/Kansas City	3786'	(-1502)
Name	Top	Bottom																	
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Lansing	3553'	(-1269)																	
B/Kansas City	3786'	(-1502)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	265'	150 sx 60-40 poz.2%	2	gel, 3% CC
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
None							
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None		Size	Set At	Packer At			
None		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
None		Oil	Bbls.	Gas	Mcf	Water	Bbls.
Per 24 Hours		Gas-Oil Ratio		Gravity			

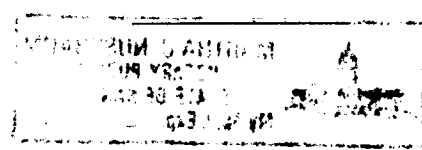
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**ALLIED CEMENTING CO., INC.** No. **9570**

Home Office P. O. Box 31 Russell, Kansas 67665

15-065-22616-00-00

Date **12-26-90** Sec **33** Twp. **10S** Range **22W** Called Out **12/26/90** On Location **12/26/90** Job Start **12/15AM** Finish **12/15AM**

Lease **Frankner** Well No. **1-28** Location **Ogallah** **INDIAN W/NS** County **Greham** State **Ks**

Contractor **Mustin Ddg** Owner **To Allied Cementing Co., Inc.**

Type Job **Subface** You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **17 1/4** T.D. **265**

Csg. **8 1/2** Depth **265**

Tbg. Size **8 1/2** Depth **265**

Drill Pipe **REMOTED** Depth **265**

Tool **REMOTED** Depth **265**

Cement Left in Csg. **10 75** Shoe Joint **Minimum**

Press Max **Minimum**

Meas Line **Displace**

Perf. **Minimum**

**EQUIPMENT**

No. <b>183</b>	Cementor	<b>Dave Gerald</b>
Pumptrk	Helper	
No. <b>146</b>	Cementor	<b>ed</b>
Pumptrk	Helper	
Bulktrk	Driver	
Bulktrk	Driver	

DEPTH of Job	Reference	
	<b>Pump trk clay</b>	<b>380<sup>00</sup></b>
	<b>2<sup>00</sup> per mile</b>	<b>40<sup>00</sup></b>
	<b>8 1/2 warden plug</b>	<b>42<sup>00</sup></b>
	Sub Total	
	Tax	
	Total	<b>462<sup>00</sup></b>

Remarks: **Cement Cir.**

Charge To **Red Oak Energy Inc**  
 Street **111 W. Douglas, #509**  
 City **Wichita** State **Kan** **67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Keith R. Reil**

**CEMENT**

Amount Ordered	<b>150<sup>00</sup> @ 3% CC 2% gel</b>		
Consisting of			
Common	<b>90</b>	<b>SKS @ 5.25</b>	<b>472<sup>50</sup></b>
Poz. Mix	<b>60</b>	<b>SKS @ 2.25</b>	<b>135<sup>00</sup></b>
Gel.	<b>3</b>	<b>SKS @ 6.75</b>	<b>20<sup>25</sup></b>
Chloride	<b>25</b>	<b>SKS @ 21.00</b>	<b>525<sup>00</sup></b>
Quickset			<b>105<sup>00</sup></b>

Handling	<b>1.00 per sk</b>	<b>150<sup>00</sup></b>
Mileage	<b>4¢ per SK/mile</b>	<b>120<sup>00</sup></b>
	<b>39 miles</b>	
	<b>20</b>	
	Sub Total	
	Total	<b>982<sup>50</sup></b>

Floating Equipment

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Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL  
**ALLIED CEMENTING CO., INC.** No. 9697

Home Office P. O. Box 31 15-065-22616-00-08 Russell, Kansas 67665

*New*

SE SE NE

mid night

Date	12-30-90	Sec.	28	Twp.	10 S	Range	22 W	Called Out	8:15 PM	On Location	11:15 PM	Job Start	1:00 AM	Finish	3:15 AM
Lease	Faulkner	Well No.	# 1-28	Location	Ogala	10 N 2W 12N		County	GRAHAM	State	KANSAS				
Contractor	MURFIN	DRG	DRG	Rig #	3										
Type Job	Rotary Plug														
Hole Size	7 7/8	I.D.		3815'											
Cg.	8 5/8	SURFACE		Depth 265'											
Tbg. Size		Depth													
Drill Pipe	4 1/2 X-H	Depth		1800'											
Tool		Depth													
Cement Left in Cg.		Shoe Joint													
Press Max.		Minimum		<input checked="" type="checkbox"/>											
Meas Line		Displace													
Perf.															

Owner *4 W into*

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Red Oak Energy Inc.**

Street *111 W Douglas # 507*

City *Wichita Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *12-28-90*

X-Cons *Hickert*

**CEMENT**

Amount Ordered	<i>190 SK 69/40 6% gel 1/4 PER SK</i>	
Consisting of		
Common	<i>114</i>	<i>5.25 598.50</i>
Poz. Mix	<i>76</i>	<i>2.25 171.00</i>
Gel.	<i>used 10 Chg 7</i>	<i>6.75 47.25</i>
Chloride		
Quickset		
	<i>Flo Seal 50 #</i>	<i>1.00 50.00</i>
Sales Tax		
Handling	<i>1.00</i>	<i>190.00</i>
Mileage	<i>40 mi</i>	<i>.04 304.00</i>
Sub Total		<i>1360.75</i>
Total		

**EQUIPMENT**

Pumptrk # <i>177</i>	No.	Cementer	<i>Blair</i>
		Helper	<i>Will</i>
Pumptrk # <i>213</i>	No.	Cementer	
		Helper	
Bulktrk # <i>213</i>		Driver	<i>Jim</i>
		Driver	

<b>DEPTH of Job</b>		
Reference:	<i>Pump TRUCK chrg</i>	<i>380.00</i>
	<i>2.00 Per mile 40 mi</i>	<i>80.00</i>
	<i>1-8 5/8 DRY Hole Plug</i>	<i>21.00</i>
	Sub Total	<i>481.00</i>
	Tax	
	Total	

Remarks:

*25 SK @ 1800'*

*100 SK @ 960'*

*40 SK @ 315'*

*10 SK @ 40' wiper Plug*

*15 SK @ Rat Hdr*

*Shank*

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CONSERVATION DIVISION  
 Wichita, Kansas