

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-065-21,533-00-00

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Graham

**CONTACT PERSON Juanita Green
PHONE 265-9686

PROD. FORMATION _____

PURCHASER _____

LEASE Faulkner

ADDRESS _____

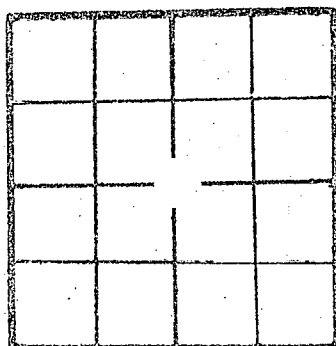
WELL NO. #1

WELL LOCATION SW NW NE

DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

_____ Ft. from _____ Line and
_____ Ft. from _____ Line of
the SEC. 28 TWP. 10S RGE. 22W

PLUGGING Same
CONTRACTOR
ADDRESS _____



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3810' PBD _____

SPUD DATE 1-9-82 DATE COMPLETED 1-23-82

ELEV: GR 2280 DF _____ KB 2285

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
CASING RECORD

(New) / (Used) casing.

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	60/40 poz.	165 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

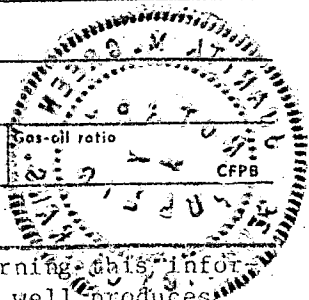
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
Disposition of gas (vented, used on lease or sold)	Water _____ %	Gas-oil ratio _____ CFPB
	Perforations	



**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'

Estimated height of cement behind Surface Pipe Cement did not circulate.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 30 (45) 45 (60). Rec. 130' Oil Specked MW. FP's 71-71, 101-91. IBHP 818, FBHP 728.	3560	3610	E. LOG TOPS	
			Heebner	3508 (-1223)
			Toronto	3531 (-1246)
			Lansing	3547 (-1262)
			BKC	3787 (-1502)
DST #2 - 30 (45) 30 (30). Rec. 650' mud. FP's 39-39, 54-54. IBHP 746, FBHP 675.	3620	3690		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Faulkner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 8 DAY OF February 19 82

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

