

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC.
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5476
Name DNB Drilling, Inc.

Wellsite Geologist Kenneth Johnson
Phone 316/269-9001

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-23-85	11-29-85	11-30-85
Spud Date	Date Reached TD	Completion Date
3998'		
Total Depth	PBDT	

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,271-00-00
County Graham

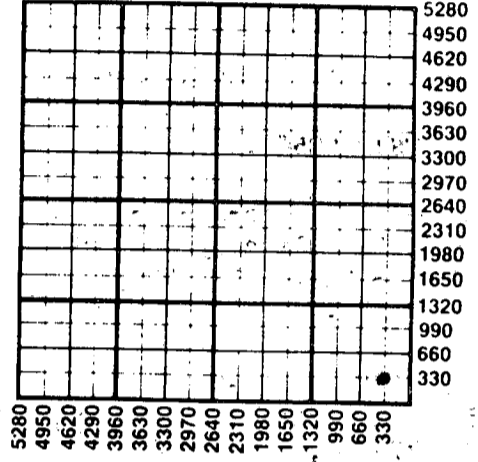
SE SE SE Sec. 28 Twp. 10S Rge. 22 East West
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Armbrister 'C' Well # 1
Field Name Wildcat

Producing Formation.....

Elevation: Ground 2270 KB 2275

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

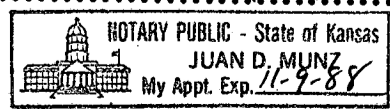
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from David Faulkner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title District Production Supt. Date 1-24-86

Subscribed and sworn to before me this 24th day of January 1986
Notary Public Juan D. Munz
Date Commission Expires 11-09-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
Form ACO-1 (7-84)

JAN 28 1986
01-28-1986
CONSERVATION DIVISION

Sec. 28 Twp. 10 Rge. 22

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name..... Armbrister 'C' Well #..... 1

Sec. 28 Twp. 10S Rge. 22 East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3528-3590' 15-30-60-120 Rec. 90' muddy salt water. IFP 77-77#, ISIP 905#, FFP 77-88#, FSIP 905#.	Anhy.	1757 (+ 518)	
	B/Anhy.	1802 (+ 473)	
	Heebner	3501 (-1226)	
	Lansing	3538 (-1263)	
DST #2 3586-3630' 15-30-60-120 Rec. 5' clean oil, 620' slightly oil cut muddy salt water. IFP 88-121#, ISIP 623#, FFP 186-318#, FSIP 569#.	Muncie Creek	3665 (-1390)	
	Stark	3724 (-1449)	
	B/KC	3768 (-1493)	
	Marmaton	3845 (-1570)	
	Conglomerate	3900 (-1625)	
DST #3 3655-3725' 15-30-15-30 Rec. 5' mud w/ few oil spots. IFP 77-77#, ISIP 461#, FFP 77-77#, FSIP 296#.	Arbuckle	3948 (-1673)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	218'	60/40 Poz	175	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled