

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5399
name American Energies Corporation
address 575 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Glen C. Thrasher
Phone (316) 263-5785

Contractor: license # 598
name B. & B. Drilling, Inc.

Wellsite Geologist Dusty Rhoades
Phone (913) 743-5419

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/6/84 12/13/84 12/13/84
Spud Date Date Reached TD Completion Date

4010'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 263' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-22,119 - 00-00
County Graham
SW NE SE Sec 29 Twp 10S Rge 22
(location)
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

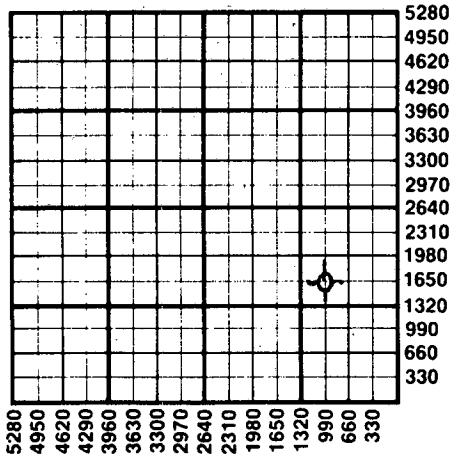
Lease Name Custer "A" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2288' KB 2296'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Water hauled by Keller Tank Service.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 12/20/84

Subscribed and sworn to before me this 4th day of January 19 85

Notary Public Kristee Whittig
Date Commission Expires 8/31/87
KRISTEE WHITTRIG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-31-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Rec'd
01-07-1985

Sec. 10 Rge. 22

Operator Name American Energies Corp. Lease Name Custer "A" Well# 1 SEC 29 TWP 10S RGE 22W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (H&I Zones) 3710-60'
 30/30/30/30, weak blow 23", rec. 10' M w/show
 of oil, ISIP 70, FSIP 58, IFP 46-46, FFP 46-46,
 IHP 1924, FHP 1901, temp. 118°.

DST #2 (J-K Zones) 3758-3800'
 30/30/30/30, 1st open-weak blow 20", 2nd open-
 no blow, rec. 45' M w/specks of oil, IFP 46-46,
 FFP 46-46, ISIP 1134, FSIP 1100, IHP 1912, FHP
 1895, temp. 120°.

Name	Top	Bottom
Anhydrite	1790	+506
Topeka	3327	-1031
Heebner	3546	-1250
Toronto	3575	-1279
Lansing	3590	-1294
BKC	3818	-1522
Paw. Chert	3909	-1613
S.S.	3978	-1682
LTD	4015	-1729

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	170	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL

