

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.  
 C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6133 EXPIRATION DATE 6-84  
 OPERATOR Triple 'H' Oil Operations API NO. 15-065-21,978 -00-00  
 ADDRESS P. O. Box 248 COUNTY Graham  
Hays, KS 67601 FIELD Wildcat

\*\* CONTACT PERSON Carl Zimmerman PROD. FORMATION \_\_\_\_\_  
 PHONE 913 628-6442 Indicate if new pay. \_\_\_\_\_  
 PURCHASER NONE LEASE DeMurray A

ADDRESS \_\_\_\_\_ WELL NO. 1  
 DRILLING Dreiling Oil, Inc. WELL LOCATION SE NE SW  
 CONTRACTOR \_\_\_\_\_ 3630 Ft. from North Line and  
 ADDRESS Box 1000 2970 Ft. from East Line of (R)  
Victoria, KS 67671 the SW (Qtr.) SEC 35 TWP 10 RGE 22 (W).

PLUGGING Dreiling Oil, Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 1000  
Victoria, KS 67671

WELL PLAT (Office Use Only)

		35	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3940' PBTD \_\_\_\_\_  
 SPUD DATE 4-26-84 DATE COMPLETED 5-3-84  
 ELEV: GR 2224' DF 2226' KB 2229'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_  
 Amount of surface pipe set and cemented 254' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale F. Haselhorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

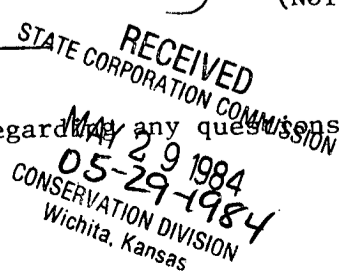
Dale F. Haselhorst  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 84.



Deborah Hatfield  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-5-87



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Triple 'H' Oil Operation LEASE NAME DeMurray A SEC 35 TWP 10 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1729 +500
Check if samples sent Geological Survey.			Base/Anhydrite	1762 +467
Post Rock	0'	60'	Heebner Shale	3479 -1250
Clay	60'	130'	Toronto	3501 -1272
Shale	130'	260'	Lansing/KC	3518 -1289
Shale	260'	370'	Base KC	3763 -1534
Shale & Sand Streaks	370'	963'	Marmaton	3834 -1605
Hard Sand	963'	968'	Arbuckle	3911 -1682
Shale	968'	1190'		
Shale	1190'	1220'		
Sand	1220'	1450'		
Shale	1450'	1727'		
Anhy.	1727'	1760'		
Anhy.	1760'	1773'		
Shale	1773'	2090'		
Shale & Lime	2090'	2380'		
Shale & Lime	2380'	2705'		
Lime & Shale	2705'	2945'		
Shale & Lime	2945'	3145'		
Lime & Shale	3145'	3332'		
Lime	3332'	3455'		
Lime	3455'	3570'		
Lime	3570'	3680'		
Lime	3680'	3768'		
Lime	3768'	3862'		
Lime	3862'	3885'		
Lime	3885'	3940'		
T.D.	3940'			

DST #1 3834-3862, 30-30-60-60, Wk bldg to strong blow 10 min-IFP, WK bldg to fair blow & steady-IFP. Recovered 60' mud & 712' SI gas cut muddy saltwater w/scum of oil.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"		254'	common	165	

LINER RECORD

PERFORATION RECORD

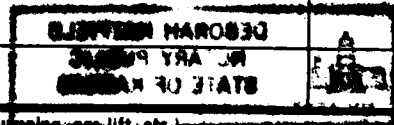
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			none		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	



Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-I.P. \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ % \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_ bbls. \_\_\_\_\_ MCF \_\_\_\_\_ bbls. \_\_\_\_\_ CFPB \_\_\_\_\_

Disposition of gas (vented, used on lease or sold)

Perforations