

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-065-21,635-00-00

ADDRESS 300 Sutton Place

COUNTY Graham

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON Jim Thatcher

PROD. FORMATION Dry Hole

PHONE 316 265 3351

LEASE Klenk

PURCHASER

WELL NO. 1-3

ADDRESS

RECEIVED STATE CORPORATION COMMISSION JUN 11 1982

WELL LOCATION C N/2 S/2

DRILLING Red Tiger Drilling Company

1320 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 1720 KSB Building

CONSERVATION DIVISION Wichita Kansas

the SE SEC. 3 TWP. 10S RGE. 23W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Red Tiger Drilling Co/Allied Cementing

CONTRACTOR

ADDRESS 1720 KSB Building P. O. Box 31

Wichita, Ks 67202 Russell, Ks 67665

Table with 3 columns and 3 rows, containing well location details and a small diagram of a well location.

KCC KGS (Office Use)

TOTAL DEPTH 4150 PBT

SPUD DATE 5/19/82 DATE COMPLETED 5/29/82

ELEV: GR 2401 DF KB 2406

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 257' w/175 sx common DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg/Prod Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Klenk LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF June, 19 82. HELEN L. COVER NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 4-1-86

Helen L. Cover NOTARY PUBLIC

MY COMMISSION EXPIRES: April 1, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGIC MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	265	Anhydrite	1954
Shale	265	1025	Topeka	3432
Shale & Red Bed	1025	1489	Heebner	3655
Sand	1489	1700	Toronto	3678
Shale	1700	1815	LKC	3692
Shale & Red Bed	1815	1956	Base/LKC	3916
Anhydrite	1956	1997	C Gl.	4110
Shale	1997	2670	TD	4146
Shale & Lime	2670	2835		
Lime & Shale	2835	3000		
Shale & Lime	3000	3095		
Lime	3095	3165		
Lime & Shale	3165	3235		
Shale & Lime	3235	3390		
Lime	3390	4150		
RTD	4150			
DST #1, 3685-3710; Times 30/30/30/30 Rec 5' mud, flow press 68/68-79/79, SIP 158/113				
DST #2; 3736-58; Times 30/30/30/30; Rec 2' mud, Flow press 68/68-68/68, SIP 91/80				
<p><b>RELEASED</b></p> <p><b>JUN 01 1983</b></p> <p><b>FROM CONFIDENTIAL</b></p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	257'	Common	175	3% C.C. 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
Disposition of gas (vented, used on lease or sold)			Perforations	