

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-065-21841-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Graham County
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 Indicate if new pay. _____

PURCHASER N/A LEASE Schamberger

ADDRESS _____ WELL NO. 1

DRILLING Murfin Drilling 1800 Ft. from S Line and
CONTRACTOR 250 N. Water, Suite 300 1320 Ft. from E Line of
ADDRESS Wichita, KS 67202 these SE (Qtr.) SEC 3 TWP 10S RGE 23 (W)

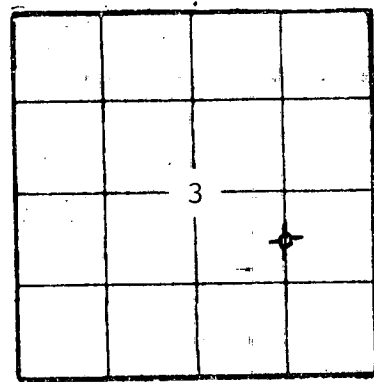
PLUGGING Same as Above WELL PLAT _____ (Office Use Only)
CONTRACTOR _____ KCC
ADDRESS _____ KGS

TOTAL DEPTH RTD 4150' PBTD N/A SWD/REP _____
SPUD DATE 8/18/83 DATE COMPLETED 8/24/83 PLG. _____
ELEV: GR 2403' DF _____ KB 2408' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 203' DV Tool Used no



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

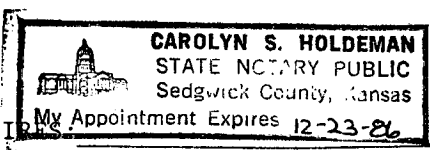
A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Galen Babcock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of April, 1984.



Carolyn S. Holdeman
NOTARY PUBLIC

MY COMMISSION EXPIRES _____

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1984
04-04-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Schamberger SEC 3 TWP 10s RGE 23 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Electric Log Tops	
			Anhydrite	1972' (+ 436)
			B/Anhydrite	2008' (+ 400)
			Heebner	3662' (-1254)
			Toronto	3686' (-1278)
			Lansing	3698' (-1290)
			B/KC	3920' (-1512)
			Pawnee	4017' (-1609)
			Marmaton	
			Sand	4106' (-1698)
			LTD	4147' (-1739)
DST #1 from 3720' to 3766' (35' & 50' zones). Recovered 60' of gas in pipe and 80' of slightly oil cut mud & water, (12.5% oil, 43.75% mud, & 43.75% water). IFP:66-77#/30"; ISIP:471#/30"; FFP:77-88#/30"; FSIP:417#/30".				
DST #2 from 3818' to 3885' (140', 160', & 180' zones). Recovered 5' of mud, no show of oil. IFP:77-77#/30"; ISIP:88#/30"; FFP:88-88#/30"; FSIP:88#/30".				
DST #3 from 3880' to 3930' (200' & 220' zones). Recovered 3' of mud, no show of oil. IFP:77-77#/30"; ISIP:99#/30"; FFP:77-77#/30"; FSIP:88#/30".				
DST #4 from 4056' to 4150' (Marmaton Sand). Recovered 75' of mud with a few oil spots in tool. IFP:110-121#/30"; ISIP:905#/30"; FFP:132-143#/30"; FSIP:807#/30"				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	203'	Common Quickset	170	3%CC, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		