ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 Farley
City/State/Zip: Bucyrus, KS 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Curstin Hamblin
Phone: (913) 533-9900
Contractor: Name: Osborn Energy, L.L.C.
License: 32294
Wellsite Geologist: Rex Ashlock

Designate Type of Completion:

___ New Well ___ Re-Entry (✓) Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.
Well Name: Devinki 1A
Original Comp. Date: 4/15/1998 Original Total Depth: 1430
___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
✓ Other (SWD or Enhr.?) Convert to producing Docket No. D-27, 656

~~4/15/1998~~ 3/18/08 Spud Date or Recompletion Date
4/21/1998 Date Reached TD
~~6/9/1999~~ 3/18/08 Completion Date or Recompletion Date
per oper - KCC - DLG

API No. 15 - 091-22846-00~~00~~01
County: Johnson
SW - NE - NE - SE Sec. 12 Twp. 15 S. R. 24 ✓ East ☐ West
2260 feet from (S) / N (circle one) Line of Section
550 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KDL (Devinki) Well #: 1A
Field Name: Stilwell
Producing Formation: ___
Elevation: Ground: 1075 Kelly Bushing: ___
Total Depth: 1430 Plug Back Total Depth: ___
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 1110
feet depth to Surface w/ 165 sx cmt.
Alt 2 - Dlg - 10/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 80 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin
Title: Geologist Date: 6-20-08
Subscribed and sworn to before me this 20th day of June, 2008
Notary Public: Jane Brewer
Date Commission Expires: Jane Brewer Notary Public State of Kansas My Commission Expires 3-23-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date: ___
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OSBORN ENERGY, LLC Lease Name: KDL (Devinki) Well #: 1A

Sec. 12 Twp. 15 S. R. 24 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24.0	20	Portland	5	None
Production	6 3/4	4 1/2	9	1110	Portland	165	3% CaCl2, 3% kol-seal, 2% gel, 1/4lb

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
12	928.0-934.0	2% HCl, 15,000lb of sand	
18	243-247		
41	726-736		
41	740-750		

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TUBING RECORD Size	Set At	Packer At	Liner Run
2 3/8"	1110	1110	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/18/2008	☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

OsbornEnergy, LLC
24850 Farley, Bucyrus, KS 66013 • Ph: 913-533-9900 • Fax: 913-533-9955

June 20, 2008

Subject: Notice of Injection Termination

— Docs. recv'd for Devinki 1A well only. (Adams 1A in sep. batch w/sep. ltr.)
— U-5 also sent to KCC per ck. w/ Sonja.

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

To Whom it may concern,

API # 15-091-22846

Actual name — KCC

Enclosed is a U-5 application and two ACO-1 forms for the Adams 1-A and the Devinki 1A disposal wells. I am not sure if the instructions on the U-5 application are asking for a new ACO-1 form or the original ACO-1 form, so I have included one of each. If you need additional information, please let me know, I can be reached at the above address and phone number.

Thank you,

Curstin Hamblin

Curstin Hamblin
Osborn Energy, L.L.C.

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JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS

FORM MUST BE TYPED * CORRECTED #2 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address * 24850 Farley

City/State/Zip * Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) * 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil X SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
* X Other (SWD or Inj?) Docket No. * D-27,656

4/15/98 Spud Date | 4/21/98 Date Reached TD | * 6/9/99 Completion Date

API NO. 15- 091-22846-0000

County Johnson

SW - NE - NE - SE Sec. 12 Twp. 15 Rge. 24 X E ____ W

2260 Feet from (S) N (circle one) Line of Section

550 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name KDL (Devinki) Well # 1A

Field Name Stilwell

Producing Formation N/A

Elevation: Ground 1075' KB N/A

Total Depth 1430' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1110'

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 80 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County Docket No.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist Date 3-23-00

Subscribed and sworn to before me this 23 day of March, 19 2000

Notary Public K Sue Saunders

Date Commission Expires 4-19-2003

K. SUE SAUNDERS NOTARY PUBLIC STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

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CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Devinki Well # 1A

Sec. 12 Twp. 15 Rge. 24 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☐ Log	Formation (Top), Depth and Datums ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☒ No	Name	Top Datum
Cores Taken	☐ Yes	☒ No		
Electric Log Run (Submit Copy.)	☐ Yes	☒ No		
List All E.Logs Run:				

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1110'	1110'	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method				
* 6/9/99	N/A	☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

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WICHITA, KS