

RECEIVED

MAY 10 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum
Address: 4924 SE 84th St. 100'
City/State/Zip: Newton, KS 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: D.S. & W. Well Servicing, Inc.
License: 6901
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/3/01 3/8/02 3/11/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24125-00-00
County: Ness
E of S/2N/2-SW Sec. 11 Twp. 20 S. R. 21 East West
1650 feet from S N (circle one) Line of Section
1420 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Shank Well #: 3
Field Name: Betz East
Producing Formation: Miss.

Elevation: Ground: -2227 Kelly Bushing: 2232
Total Depth: 4400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1415 Feet
If Alternate II completion, cement circulated from 1415
feet depth to surface w/ 170 sx cmt.
APZ-DIG - 10/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

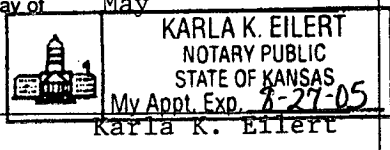
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 5-9-02

Subscribed and sworn to before me this 9th day of May
~~2002~~
Notary Public: Karla K. Eilert
Date Commission Expires: 8-27-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Palomino Petroleum, Inc. Lease Name: Shank Well #: 3
 Sec. 11 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Radiation Guard Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy.</td> <td>1436</td> <td>(+ 796) to 1464</td> </tr> <tr> <td>Topeka</td> <td>3393</td> <td>(-1161)</td> </tr> <tr> <td>Heeb.</td> <td>3762</td> <td>(-1530)</td> </tr> <tr> <td>LKC</td> <td>3807</td> <td>(-1575)</td> </tr> <tr> <td>Ft. Scott</td> <td>4305</td> <td>(-2073)</td> </tr> <tr> <td>Miss. Osage</td> <td>4394</td> <td>(-2162)</td> </tr> <tr> <td>LTD</td> <td>4400</td> <td>(-2168)</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy.	1436	(+ 796) to 1464	Topeka	3393	(-1161)	Heeb.	3762	(-1530)	LKC	3807	(-1575)	Ft. Scott	4305	(-2073)	Miss. Osage	4394	(-2162)	LTD	4400	(-2168)
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Ft. Scott	4305	(-2073)																							
Miss. Osage	4394	(-2162)																							
LTD	4400	(-2168)																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	219'	60-40 pozmix	170	2% gel; 3% c.c.
Production		5 1/2"	14#	4397'	60-40 pozmix	150	2% gel; 3% c.c. with 1/2# FC sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Pozmix	150	60-40 pozmix 2% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal. Mud Acid (15%)	Open hole to 4400
2	4398-4408	500 gal. DSFE Acid	4408
		500 gal. 20% NE FE	4421

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4370</u>	Packer At <u>4370</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>None</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>None</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

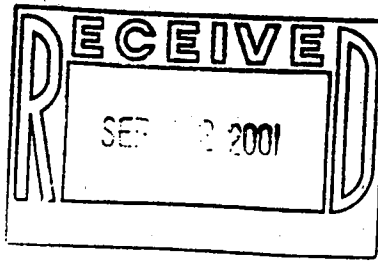
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
8/21/01	3879

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KCC WICHITA

DU TOOL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3	Shank	Ness	DS&W	Oil	Workover	Roger	Cement throu...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
100	Milage - Tool Man	25	1.00	25.00T
105	Port Collar Tool Rental with man	1	400.00	400.00T
102	Retrievable Bridge Plug	1	700.00	700.00T
107	Stripper Head	1	130.00	130.00T
288	Sand (20/40 Brady)	1	10.00	10.00T
	Subtotal			1,265.00
	Sales Tax		4.90%	61.99

Thank you for your business.	Total	\$1,326.99
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CHARGE TO: *Palomise Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 3879

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Shank</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>8/21/01</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>DS+W</i>	RIG NAME/NO.	SHIPPED VIA <i>Gift</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Workover</i>	JOB PURPOSE <i>Cement Three Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>100</i>		<i>1</i>			<i>MILEAGE #02</i>	<i>25</i>	<i>mi</i>			<i>1.18</i>	<i>25.18</i>	
<i>105</i>		<i>1</i>			<i>Port Collar Spring Tool</i>	<i>1</i>	<i>ea</i>			<i>400.00</i>	<i>400.00</i>	
<i>102</i>		<i>1</i>			<i>Plug</i>	<i>1</i>	<i>ea</i>			<i>700.00</i>	<i>700.00</i>	
<i>107</i>		<i>1</i>			<i>Striped head</i>	<i>1</i>	<i>ea</i>			<i>130.00</i>	<i>130.00</i>	
<i>288</i>		<i>1</i>			<i>Sand</i>	<i>1</i>	<i>sk</i>			<i>10.00</i>	<i>10.00</i>	

RECEIVED
 MAY 10 2002
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Chuck Stewart
 DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>6265.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				TAX	<i>61.99</i>
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>1326.99</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Ray B. [Signature]*

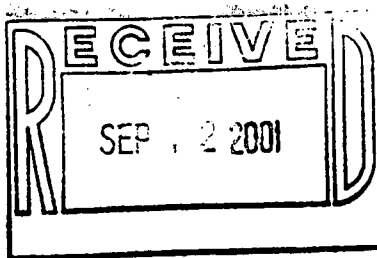
APPROVAL _____

Thank You!

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
8/21/01	3880

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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MAY 10 2001

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3	Shank	Ness	DS&W	Oil	Workover	Roger	Cement throu...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				25	2.50	62.50T	
578W	Pump Service				1	1,200.00	1,200.00T	
581W	Service Charge Cement				225	1.00	225.00T	
583W	Drayage				279	0.75	209.25T	
330	Swift Multi-Density				180	9.50	1,710.00T	
276	Flocele				56	0.90	50.40T	
290	D-Air				56	2.75	154.00T	
578W	Pump Service 8-22-01				1	1,200.00	1,200.00T	
	Subtotal						4,811.15	
	Sales Tax					4.90%	235.75	

Thank you for your business.

Total

\$5,046.90



CHARGE TO Palomino Pet.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 3880

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, Mo.
 WELL/PROJECT NO. #3 LEASE Shaur COUNTY/PARISH Ness STATE Mo CITY _____ DATE 8/21/01 OWNER Schw
 2. TICKET TYPE SERVICE CONTRACTOR DSW RIG NAME/NO. _____ SHIPPED VIA CIT DELIVERED TO Location ORDER NO. _____
 3. SALES WELL TYPE Oil WELL CATEGORY Workover JOB PURPOSE Comp. Three Port Collar WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #104	85	mi			2	50	62	50
578		1			Pump Service	1	eq			1,200	00	1,200	00
581		1			Service Charge	225	sh			1	00	225	00
583		1			Drayage	279	TON			75		209	25
330		1			SMD	180	sh			9	50	1,710	00
276	RECEIVED MAY 10 2001 KCC WICHITA	1			Fluore	56	#			90		50	40
290		1			D-Air	56	#			2	75	154	00
578		1			Pump Service 8/22/01	1	eq			1,200	00	1,200	00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
[Signature]
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4,811	15
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX	235	75
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5046	90

CUSTOMER *Robinson Dr.* WELL NO. **3* LEASE *Shank* JOB TYPE *Tool - Cont. Port Collar* TICKET NO. *3879*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30							Start in hole with Plug & Port Collar opening tool
	12:20		22			1,000	1,000	set Plug @ 3613' Load Hole test to 1,000 psi Held spot 1 sk sand
	17:40							Pull up to find Port collar @ 1354'
	14:10							Open Port Collar pump @ 2 1/2 BPM 150 psi no Blow on Ann.
	14:15							Start mixing SMO Cont.
	14:35							80% mixed 4.551 enough to fill to Cedar hill plus 50% no Blow on Ann.
								Displ. to port collar close P.C. test to 1,000 psi held Rus 3 Jts.
	14:50							Reverse out short way Hole clean wash and rack up thread pull opening tool out of hole Shut down for night
	10:00							on loc. found TOC @ 770' Perforate @ 720'
	10:30		20					Hook up to 5 1/2" Csg. pump @ 2 BPM 500 ft slight Blow on Broderick pump down Broderick head 2 BPM 500 psi. Blow on 5 1/2" Csg. Hook back to 5 1/2" Csg.
	11:30							Start mixing SMO 1 1/4 # Flocell
	11:50							100% mixed Cont. to surface Displ. 16 3/4 H ₂ O
	12:00							Shut in @ well head 600 psi wash & rack up thread JOB Complete

RECEIVED
MAY 10 2002
KCC WICHITA

[Handwritten Signature]

SWIFT SERVICES, INC.

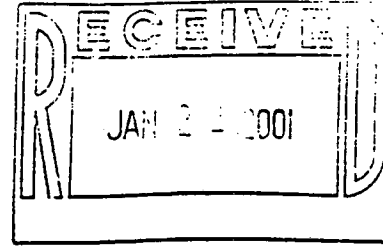
PO BOX 466

NESS CITY, 67560-0466

Invoice

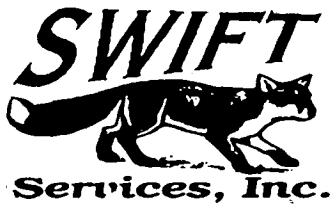
DATE	INVOICE #
1/11/01	3212

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 3	Shank	Rush	Pickrell Drlg Co	Oil	Development	Ted	Long String
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				30	2.50	75.00	
578D	Pump Charge				1	1,200.00	1,200.00	
221	Liquid KCL				2	19.00	38.00	
410-5	Top Plug				1	50.00	50.00T	
400-5	5 1/2" Guide Shoe				1	80.00	80.00T	
401-5	5 1/2" Insert Float with Auto Fill				1	110.00	110.00T	
402-5	5 1/2" Centralizers				5	40.00	200.00T	
403-5	5 1/2" Cement Basket				2	110.00	220.00T	
404-5	5 1/2" Port Collar				1	1,500.00	1,500.00T	
326	60/40 Pozmix (2% gel)				150	5.20	780.00T	
278	Calcuim Chloride				3	25.00	75.00T	
276	Flocele				38	0.90	34.20T	
581D	Service Charge Cement				150	1.00	150.00	
583D	Drayage				237.75	0.75	178.31	
	Subtotal						4,690.51	
	Sales Tax					4.90%	149.41	

Thank you for your business.	Total	\$4,839.92
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CHARGE TO: Palomina Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE: Newton, KS

TICKET

112 3212

PAGE 1 OF 2

WELL/PROJECT NO. #13 LEASE Shank COUNTY/PARISH Rush STATE Ks CITY Ness City, Ks DATE 1-11-2001 OWNER Sam
 SERVICE LOCATIONS Ness City, Ks
 CONTRACTOR Pickrell Drilling Co. Inc RIG NAME/NO. SHIPPED VIA South/West of Alexander ORDER NO.
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Newwell Long string WELL PERMIT NO. WELL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	104	30	mi		2.50	75.50
578		1			Pump Charge		1	ea		1200.00	1200.00
221		1			Liquid KCL		2	gal		19.00	38.00
410		1			Top Plug		1	ea	5 1/2 in	50.00	50.00
400		1			guide shoe		1	ea	5 1/2 in	80.00	80.00
401		1			Insert Float w/ auto fill up		1	ea	5 1/2 in	110.00	110.00
402		1			Centralizers		5	ea	5 1/2 in	40.00	200.00
403		1			Cement Baskets		2	ea	5 1/2 in	110.00	220.00
404		1			Port Collar		1	ea	5 1/2 in	1500.00	1500.00
		1			From Continuation Page						1217.51

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 TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 SIGNED: [Signature] TIME SIGNED: 12:00 noon A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4690.51
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			149.41
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				4839.92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

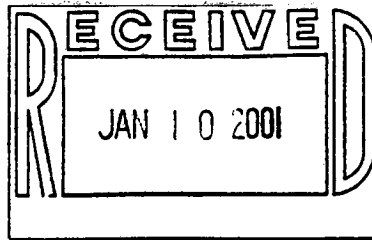
OPERATOR: [Signature] APPROVAL: _____

Thank You!

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



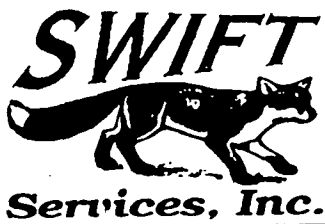
Invoice

DATE	INVOICE #
1/3/01	2938

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

2232
1750
482

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3	Shank	Ness	Pickrell Drilling	Oil	Development	Wayne	8 5/8" Surface
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				30	2.50	75.00	
576D-S	Pump Charge - Surface				1	500.00	500.00	
410-8	Top Plug				1	56.00	56.00T	
326	60/40 Pozmix (2% gel)				170	5.20	884.00T	
581D	Service Charge Cement				170	1.00	170.00	
583D	Drayage				215.09	0.75	161.32	
278	Calcuim Chloride				4	25.00	100.00T	
	Subtotal						1,946.32	
	Sales Tax					4.90%	50.96	
Thank you for your business.						Total	\$1,997.28	



CHARGE TO: **PAUMZUO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 NO. 2939

PAGE 1 OF 1

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 3	LEASE SHACK	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-03-01	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERDUE DRILLING		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE		WELL PERMIT NO.	WELL LOCATION ALEXANDER, KS - 75, 4w, 2 1/2s, E.S		
FERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
575		1			MILEAGE # 104	30		MC		2.50	75.00
576		1			PUMP SERVICE	219		FT	1 JOB	500.00	500.00
410		1			WOOD PLUG - TOP	1		EA	8 5/8"	56.00	56.00
326		1			60/40 POZMAX (2% GEL)	170		SKS		5.20	884.00
581		1			SERVICE CHARGE CONSULT	170		SKS		1.00	170.00
583		1			DRAYAGE	215.09		TM		.75	161.32
278		1			CALCIUM CHLORIDE	4		SKS		25.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: **1-03-01** TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1946.32
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	50.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1997.28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

