

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: N/A
Operator Contact Person: Jacqueline Davis
Phone (281) 654-1913
Contractor: Name: Key Energy Services, Inc.
License: 165133
Wellsite Geologist: _____

Designate Type of Completion
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: EOG Resources, Inc.

Well Name: Hager 24 #1

Original Comp. Date 7/12/06 Original Total Depth 6350

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____

10/5/07 11/7/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22542-001 00-01
County Stevens

____ - SW - SW - SW Sec. 24 Twp. 33 S. R. 37 E W

370 381 Feet from SW (circle one) Line of Section

370 4990 Feet from SW (circle one) Line of Section
GPS-Rec-Dig

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Paden Unit No. 1 (EOG) Well # 4-24

Field Name Hugoton

Producing Formation Shawnee

Elevation: Ground 3083' Kelley Bushing 3095'

Total Depth 6350' Plug Back Total Depth 5350'

Amount of Surface Pipe Set and Cemented at 1698 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to Alt 2-Dig 10/8/08 sx cmt.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

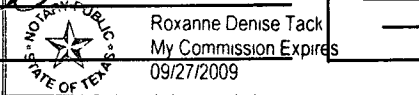
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis
Title Support Staff Technical Assistant Date 12/11/07
Subscribed and sworn to before me this 11th day of December
07
Notary Public Roxanne Denise Tack
Date Commission Expires 09/27/2009



KCC Office Use ONLY
N Letter of Confidentiality Attached RECEIVED
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **DEC 12 2007**
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name ExxonMobil Oil Corporation

Lease Name Paden Unit No. 1 (EOG) Well # 4-24

Sec. 24 Twp. 33 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Shawnee 3692'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: same as original completion		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	17 1/2"	13 3/8"	48	775'	Midcon & PP	580	see cmt tkt
surface	12 1/4"	8 5/8"	24	1698'	Midcon & PP	480	see cmt tkt
production	7 7/8"	5 1/2"	15.5	5321	Midcon	175	see cmt tkt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	5350'	Class G Prem	40	.5% Halad, 5.038 gal fresh water
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3984' - 4080'	10,000 gals 15% HCL w/27,913 gals water	3984' - 4080'

TUBING RECORD	Size 2 7/8"	Set At 3952'	Packer At 3952'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 3984' - 4080'

(If vented, submit ACO-18.) Other (Specify) _____