Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED September 1999 Form Must Be Typed NOV 2 2 2032

WELL COMPLETION FORM

WELL CONFILE TO WELL & LEASE KCC WICEIT

Operator: License # 5144	API No. 15 - 097-30010-00-02-02-02
Name: Mull Drilling Company, Inc.	County: Kiowa
Address: P.O. Box 2758	
City/State/Zip: Wichita, KS 67201	feet from S XXX (circle one) Line of Section
Purchaser: Seminole Transportation & Gathering	feet from E XXXX (circle one) Line of Section
Operator Contact Person: Mark A. Shreve	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316_) _264-6366	(circle one) NE SE NW SW
Contractor: Name:	Lease Name: Zeigler A Well #: 42
License:	Field Name: Fralick West
Wellsite Geologist:	> Producing Formation; _Mississippian
Designate Type of Completion:	Elevation: Ground: 2308 Kelly Bushing: 2313
New Well Re-EntryX_ Workover	Total Depth: 4911 Plug Back Total Depth:
XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 551 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Mull Drilling Company, Inc.	feet depth tosx cmt.
Well Name: Zeigler A #2	Alt1-11g-1018/08
Original Comp. Date: 4-8-65 Original Total Depth: 4911	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening XRe-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
10-18-02 10-18-02	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 1 Query Stuner	KCC Office Use ONLY
Title: Sr. Eng. & Prod. Tech. Date: 11-21-02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 21 day of Movembe	If Denied, Yes Date:
44 2002	Wireline Log Received
PEGG	Y A. CLUTTER —— Geologist Report Received
STA	TE OF KANSAS
Date Commission Expires: 10/8/05 - My Appt	. EXP

Operator Name:	Mull Drillin	g Company, Ir	IC . Lease Name	Zeigler	A	_ Well #:	2
Sec28 Twp2	27_s. r. 20_	☐ East ∰West	County:	Kiowa			
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations and shut-in pressure s if gas to surface test inal geological well sit	s, whether shut-in p , along with final ch	ressure reached	static level, hydro	ostatic pressur	ests giving interval res, bottom hole ed. Attach copy of all
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation (Top), Depth		and Datum	Sample	
Samples Sent to Geological Survey		Yes No	Na	me	Тор		Datum
Cores Taken		Yes No					
Electric Log Run (Submit Copy)		Yes No					
List All E. Logs Run:							
		CASIN	G RECORD 1	New 🔲 Used			
	Sing Hala		t-conductor, surface, in			# Casia	T
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
		·					
		ADDITION	AL CEMENTING / SC	UEEZE RECOR)		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
							-t- t
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					d Depth	
4	4880-4895			1500 gals 15% MCA			
TUBING RECORD 2 3/8	Size	Set At 4881 *	Packer At	Liner Run	Yes X No		
	d Production, SWD or Er	hr. Producing M	ethod	ng XXPumpi	ng Gas Lif		er (Explain)
11-1-0 Estimated Production		Bbls. Gas	Mcf Wa			as-Oil Ratio	Gravity
Per 24 Hours	3	48	8			16000	37.1°
Disposition of Gas Vented Sold (If vented, Sold	METHOD OF Co	OMPLETION Open Hole		Production Inter			