

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4549  
 Name: Anadarko Petroleum Corporation  
 Address: 1201 Lake Robbins Drive  
 City/State/Zip: The Woodlands, TX 77380  
 Purchaser: Anadarko Energy Services Company  
 Operator Contact Person: Diana Smart  
 Phone ( 832 ) 636-8380  
 Contractor: Name: Best Well Service, Inc.  
 License: 32564

API NO. 15- 189-20272-00-01  
 County Stevens  
SW-SW-NE - NE Sec. 22 Twp. 34 S. R. 38  E  W  
1250 ENL Feet from S/N (circle one) Line of Section  
1250 FEL Feet from E/W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name Petro B Well # 1  
 Field Name Hugoton/Panoma

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

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KANSAS CORPORATION COMMISSION  
JUN 03 2008  
WICHITA, KS  
CONSERVATION DIVISION

If Workover/Reentry: Old Well Info as follows:  
 Operator: Anadarko Production Company  
 Well Name: Petro B 1  
 Original Comp. Date 09/29/1975 Original Total Depth 3040'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enh./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. C-164  
 \_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enh?) Docket No. \_\_\_\_\_  
04/18/2008 04/27/2008  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

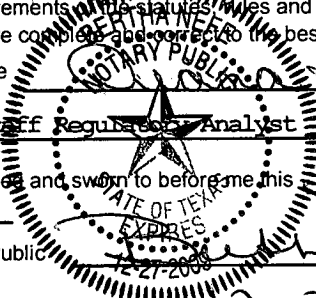
Producing Formation Chase/Council Grove  
 Elevation: Ground 3210' Kelley Bushing \_\_\_\_\_  
 Total Depth 3040' Plug Back Total Depth 3020'  
 Amount of Surface Pipe Set and Cemented at 609 Feet.  
 Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to ALT II TAG - 10/08/08 sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name \_\_\_\_\_  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title Staff Regulatory Analyst Date 06/02/2008  
 Subscribed and sworn to before me this 2nd day of June  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires 12-27-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Copy to Jim

Operator Name Anadarko Petroleum Corporation

Lease Name Petro B

Well # 1

Sec. 22 Twp. 34 S.R. 38  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run: No new logs				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		609'			
Production		4-1/2"		3038'			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2955'-3009' existing perfs	Acidize w/1000 gals 15% FEHCL acid	2830-2850
2	2830'-2850' new perfs	Frac w/X-Ink Borate w/160,000#	2830-2850
		12/20 & 140,000# 8/16 sand	
	Set CIBP @ 2930' while working. Knocked	CIBP out 04/24/08.	

TUBING RECORD		Size 2-3/8"	Set At 2990'	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/27/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 130	Water Bbls. 26	Gas-Oil Ratio N/A	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2830'-3009'

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



June 2, 2008

Ms Deanna Garrison  
Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market Room 2078  
Wichita, KS 67202-3802

RE: Petro B 1  
Stevens County, KS  
API 15-189-20272

Dear Ms Garrison:

Enclosed are an original ACO-1 form and two copies of same for the above referenced well.

Please call me at 832-636-8380 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart  
Staff Regulatory Analyst  
[Diana.Smart@anadarko.com](mailto:Diana.Smart@anadarko.com)  
832-636-8380

Enclosures

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KANSAS CORPORATION COMMISSION

JUN 03 2008

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WICHITA, KS