

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33648
Name: Walken Energy LLC
Address: PO Box 171
City/State/Zip: Gridley, KS 66852
Purchaser: Maclaskey
Operator Contact Person: Dan Clarke
Phone: (620) 437-7390 Cell (620)836-2000 Office
Contractor: Name: Summit Drilling Company
License: 30141

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: E.W. Sauder
Well Name: Atyeo West #4
Original Comp. Date: 6/27/82 Original Total Depth: 2450
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2350 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/03/06 4/08/06 4/08/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20282-00-02
County: Chase
NW - NE - SE - SW Sec. 25 Twp. 21 S. R. 9 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Atyeo West Well #: 40WVO
Field Name: Atyeo - North Pixlee
Producing Formation: Bartlesville
Elevation: Ground: 1353.7 Kelly Bushing: 1363.7
Total Depth: 2450 Plug Back Total Depth: 2349
Amount of Surface Pipe Set and Cemented at 81'-8 5/8" to surface Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2348' to 700', 150'
feet depth to GL w/ 480 sx cm.

At-1-Dlg-10/8/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 425 bbls
Dewatering method used Drying
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager Date: 04/14/08
Subscribed and sworn to before me this 14th day of April,
2008.
Notary Public: Beth E. Clarke
Date Commission Expires: 7/26/2008

BETH E. CLARKE
Notary Public - State of Kansas
My Appt. Expires 7-26-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Walken Energy LLC Lease Name: Atyeo West Well #: 4OWWO
 Sec. 25 Twp. 21 S. R. 9 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville 2278KB 914 KB

Gamma Ray-Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown	8 5/8"	unknown	81'	common	50	unknown
Production	7 7/8'	4 1/2"	10.5 lb.	2348'	Poz/common	450	Poz & Thick Set

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 to 150'	60/40 Poz	30	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	2278 - 2282	Acid 1000 Gal.	2278 to 2316
2	2294 to 2316		
		5000 Lb. 20/40 Brady	"
		15000 Lb. 16/30 Brady	"

TUBING RECORD	Size 2 3/8" sealtite	Set At 2253'	Packer At 2253'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2/20/08 Pending	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					ENHR

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Submit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 2008

CONSERVATION DIVISION
WICHITA, KS