

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32309
 Name: Presco Western, LLC
 Address: 5480 Valmont, Suite 350
 City/State/Zip: Boulder, CO 80301
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Sherry Glass
 Phone: (303) 444-8881
 Contractor: Name: Murfin
 License: 30606
 Wellsite Geologist: Austin Garner
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-14-05</u>	<u>9-22-05</u>	<u>9-23-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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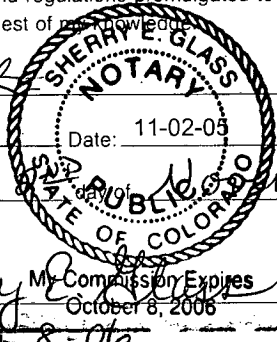
API No. 15 - 093-21770-0000
 County: Kearny
SE NW SW SW Sec. 22 Twp. 23 S. R. 37 East West
740 feet from S (circle one) Line of Section
540 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KISEL Well #: 1-1215-2
 Field Name: UNKNOWN
 Producing Formation: ST. LOUIS
 Elevation: Ground: 3271.54 Kelly Bushing: 3282.5
 Total Depth: 5050 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1701 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AH1-Dlg-10/7/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 1500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Van Dugh
 Title: Geologist
 Subscribed and sworn to before me this _____ day of _____
 20 05
 Notary Public: Sherry E. Glass
 Date Commission Expires: 10-8-06



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: KISEL Well #: 1-1215-2
 Sec. 22 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Micro, Borehole Compensated
 Sonic, ITT, Compensated Neutron/SSD

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	3784	-503
Lansing	3901	-620
Pawnee	4431	-1150
Ft. Scott	4465	-1184
Cherokee	4479	-1198
St. Louis	4940	-1759

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22	1703'	lite/std	575/150	3% cc, 1/4#floseal/3%cc
Production	7-7/8"	4-1/2"	12.5	5064'	asc	125	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4940-46'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-25-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	18		6		35.7

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. - 19662

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9/15/05</u>	SEC. <u>22</u>	TWP. <u>23S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>11:20 AM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Kisc</u>	WELL # <u>1-1215-2</u>	LOCATION <u>Lakin 6W 6 1/2 N E15</u>	COUNTY <u>McPherson</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mr Fin #21

TYPE OF JOB Cmt 8 1/2 Surface Csg

HOLE SIZE 12 1/4 T.D. 1703

CASING SIZE 8 1/2 DEPTH 1701

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 2000 MINIMUM 150

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 105.7 BBL

OWNER Same

CEMENT AMOUNT ORDERED

575 sks Lite + 370 cc 4# Flo-Seal

150 sks Cem + 3 1/2 cc

COMMON	<u>150 sks</u>	@	<u>10.00</u>	<u>1500.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 sks</u>	@	<u>38.00</u>	<u>912.00</u>
ASC		@		

	<u>Lite weight 575 sks</u>	@	<u>9.30</u>	<u>5347.50</u>
	<u>Flo-Seal 144 #</u>	@	<u>1.70</u>	<u>244.80</u>

HANDLING	<u>778 sks</u>	@	<u>1.60</u>	<u>1244.80</u>
MILEAGE	<u>68/5K/MI</u>			<u>3267.60</u>

TOTAL 12516.70

REMARKS:

Pressure Csg To 2000 PSI To Pump
Ball thru Cmt Csg with 575 sks
Lite + 180 sks Cem Prop
Plug Displace 108 BBL Plug
Did not Land Close in Csg
Cement did circulate

SERVICE

DEPTH OF JOB	<u>1701</u>			
PUMP TRUCK CHARGE				<u>1320.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70 MI</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD		@		

TOTAL 1670.00

CHARGE TO: Presco Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Rubber Plug</u>	@		<u>100.00</u>
<u>1-8 1/2 Guide Shtc</u>	@		<u>235.00</u>
<u>1-8 1/2 AFU Insert</u>	@		<u>925.00</u>
<u>1-8 1/2 Centralizers</u>	@	<u>55.00</u>	<u>220.00</u>
<u>1-8 1/2 Cement Basket</u>	@		<u>180.00</u>

TOTAL 1060.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Radny Gonzalez

Radny Gonzalez
PRINTED NAME

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