Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	API No. 15 - 093-21770-0000
Operator: License # 32309 Name: Presco Western, LLC	County: Kearny
Address: 5480 Valmont, Suite 350	SE -NW - SW - SW Sec. 22 Twp. 23 S. R. 37 East 7 West
City/State/Zip: Boulder, CO 80301	740 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing, LP	540 feet from E / (W)(circle one) Line of Section
Operator Contact Person: Sherry Glass	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	(circle one) NE SE NW SW
Purchaser: Plains Marketing, LP Operator Contact Person: Sherry Glass Phone: (303) 444-8881 Contractor: Name: Murfin License: 30606	Lease Name: KISEL Well #: 1-1215-2
License: 30606	Field Name: UNKNOWN
City/State/Zip: Boulder, CO 80301 Purchaser: Plains Marketing, LP Operator Contact Person: Sherry Glass Phone: (303) 444-8881 Contractor: Name: Murfin License: 30606 Wellsite Geologist: Austin Garner Designate Type of Completion:	Producing Formation: ST. LOUIS
Designate Type of Completion:	Elevation: Ground: 3271.54 Kelly Bushing: 3282.5
New Well Re-Entry Workover	Total Depth: 5050 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1701 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 ppm Fluid volume 1500 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9-14-05 9-22-05 9-23-05	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
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Side Two

ORIGINAL

Operator Name: Pre	sco Western, LLC	; 		Lease	Name:_	NOEL		Well #: _ !- I	210-2
Sec Twp2			✓ West	County	/: Kearn	у			
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, v surface test, a	whether sh long with f	nut-in pre	ssure reached	static level, hydr	ostatic pressui	ests giving interval es, bottom hole ed. Attach copy of all
Drill Stem Tests Take		✓ Ye	es No			og Formatio	on (Top), Depth	and Datum	✓ Sample
(Attach Additional) Samples Sent to Ge	,	☐ Y€	es 🗸 No		Nam	e		Тор	Datum
Cores Taken	ological Gulvey	\ ☐ Ye			Heet	oner		3784	-503
Electric Log Run		✓ Ye			Lans			3901	-620
(Submit Copy)					Paw	•		4431	-1150
ist All E. Logs Run:					Ft. S	cott		4465	-1184
Dual Induction	n, Micro, Bore	hole Co	mpensate	ed	Che	rokee		4479	-1198
	mpensated N		•		St. L	ouis.		4940	-1759
			CASING		✓ Ne				
	Size Hole	· · · · · · · · · · · · · · · · · · ·	e Casing	onductor, st Wei		ermediate, produc Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set	(In O.D.)	Lbs.		Depth	Cement	Used	Additives
Surface	12-1/4"	8-5/8"		22		1703'	lite/std	575/150	3% cc, 1/4#floseal/3%cc
Production	7-7/8"	4-1/2"		12.5	,, <u>,</u>	5064'	asc	125	2%gel
		<u> </u>	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORE)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Purpose: Depth Type of C Perforate Protect Casing Plug Back TD				s Used			Percent Additive	s
Shots Per Foot		RD - Bridge Plug Each Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	4940-46'						KAN	RECE	IVED FION COMMISSION
								NOV 0	ON DIVISION
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes N	• WICHIT	A, KS
Date of First, Resume 10-25-05	rd Production, SWD or	Enhr.	Producing Met	hod	Flowin	g √ Pump	ing Gas I	_ift Ot	her (Explain)
Estimated Production Per 24 Hours	Oil 18	Bbls.	Gas	Mcf	Wat 6	er E	Bbls.	Gas-Oil Ratio	Gravity 35.7
Disposition of Gas	METHOD OF	COMPLETIO	NC			Production Inte	rval		
Vented Sold	Used on Lease		Open Hole Other (Spec	Per	f	Dually Comp.	Commingled		

Mud-Co / Service Mud Inc.

Operator		Presc	o We	stern			County	Kearny		State	Kansas		Pump	6	. × .	14	×		SPM	Casing Program	8 5/8	@1	688 ft.
Well		1 Kise	1				Location								GPM			7.9	врм			@	ft.
Contractor		Murfin	#21			ļ	- Sec	22	TWP	238	RNG	37W	D.P	4 1/2	in.			195	FT/MIN R.A.			@	ft.
Stockpoint	-	Pratt,		Date	9/14	/2005	Engineer		Tor	ny Maes	stas		Collar	6 1/4	in.	565	ft.	356	FT/MIN R.A.		Total Depth	5	050' ft.
							r			RATION AN			SAND		ee T	ORT	L.C.M.	Pump	CUMULATIVE		<u> </u>		
DATE	DEPTH	WEIGHT fb/gal	Sec API	PV	OSITY	GELS 10 sec /	pH Strlp _	ml	Cake	Pres.	Cf Cf	Са	%	Solids	OII	Water		Press.	cost	REM	RKS AND TREATA	MENT	
I			@F	@F	l	10 min.	Meter _	API	32nds	#/BBL	ppm	ррт		%	%	%		PSI					
9/13	0														ļ	05.4	_			Rig up.			
9/15	1030		31	3	8	3/13	7.0	nc			200	520	5	9.9	ļ	85.1	3			Drlg surface.			
9/17	2764	9.7	32	5	9	5/14	7.0	nc			49m	Hvy		7.1		92.9	1		5,838				
9/18	3412	9.4	34	6	11	5/18	7.0	nc			5,000	680		7.5		92.5 92.3	1		7,318 10,756				
9/19	4147	9.4	48	14	18	13/40	10.5	8.0	1_		3,100	40		7.7		93.7			14,661				
9/20	4627	9.2	48	13	18	12/39	10.5	8.0	1		2,000	40		6.3			4			DST #1.			
9/21	4774	9.0	52	14	19	12/42	10.0	7.6	1		2,000	40		4.9		95.1	2			Working on rig.			
9/22	4963	9.2	50	14	18	13/40	10.5	8.0	1		1,800	40		6.3		93.7	2		17,005				
9/23	5050	9.2	64	13	33	25/68	11.0	10.2	1		5,200	50		6.2	-	93.8	2		17,365	Reserve pit:	2000 nnm	Chlorid	<u> </u>
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			(s. 6720			DRILL F				4	1,3	220.00					SASNEY.						
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ALLIED CEMENTING CO., INC. 19662

REMITTO	P.O: BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

RUSS	ELL, KAN	SAS 6766:	5		ODK	0 x / /-	=
DATE 9/15/05	SEC.	TWP. 235	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
EASE KISE/		-	374		19:30 PM	COUNTY	STATE
OLD OR NEW (Ci	rcle one)	1215-2	LOCATION LE Kin	V 6W 6	4N E/5	KEGING	NS
CONTRACTOR //		#フ/			· · · · · · · · · · · · · · · · · · ·	J	
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OOL		DEP		1000119	271 1 10	<u> </u>	
RES. MAX 2	200		IMUM 150	COMMON	50 5Kg	a la a	1/2
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EMENT LEFT IN	ICSG W	7	EJOHNI 7 C.	POZMIX		_@ @	
ERFS.	, CSG. /			GEL :	DUCK	- "	9/5
DISPLACEMENT	1157	BAL		CHLORIDE _	29515	_@_28100_	912,00
ASI LACEMENT				ASC		· <u>@</u>	6747.6
	EQUI	PMENT			ght 5755Kg		5347,50
				F/0-5-69	/ 1444		244.80
PUMP TRUCK	CEMENTE	R Ma				_@	
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BULK TRUCK		var				_@	
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ULK TRUCK	DIGITAL	-7/1/1	<u>C</u>				
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STREET						TOTAL	167000
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To Allied Cement	ting Co., Ir	nc.		1-854 AF	-U INSERT		725,00
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contractor. I have	e read & ui	nderstand	the "TERMS AND				
CONDITIONS"	listed on th	ne reverse	side.	TAX			and the second
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CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CD., INC.

Federal Tax I.D.#

SERVICE POINT: REMIT TO P.O. BOX 31 Oakley RUSSELL, KANSAS 67665 JOB START JOB FINISH ON LOCATION CALLED OUT RANGE 37w 3:30 A. 10:30 PM COUNTY LOCATION Lakin bw 64N OLD OR NEW (Circle one) Murfin OWNER CONTRACTOR Production STrin TYPE OF JOB CEMENT T.D. HOLE SIZE AMOUNT ORDERED DEPTH 5069 **CASING SIZE** 125 sks ASG, 20 Gel DEPTH TUBING SIZE DRILL PIPE TOOL Port Collar COMMON_ **MINIMUM** PRES. MAX **POZMIX** MEAS. LINE @ 14.00 CEMENT LEFT IN CSG. @ **CHLORIDE** PERFS. 11,65 1456,25 804 Bbs DISPLACEMENT **(a) EOUIPMENT** RECEIVED KANSAS CORPORATION COMMISSION CEMENTER. @ PÜMP TRUCK HELPER Andrew NOV 0 4 2005 #*373-29[* BULK TRUCK CONSERVATION DIVISION DRIVER WICHITA KS BULK TRUCK HANDLING 127 sks DRIVER mile 533 40 MILEAGE 6-9/5/5/ TOTAL 2230.85 REMARKS: 500 gals WFR-2 down 4/2 CSQ **SERVICE** C 29 Geldows DEPTH OF JOB wash pump of PUMP TRUCK CHARGE EXTRA FOOTAGE ___ MILEAGE 70 Miles MANIFOLD ____ Thank you CHARGE TO: Presco Western TOTAL 1785,00 STREET ____ PLUG & FLOAT EQUIPMENT CITY_ Guide Shore APU Insert **(**a) - Centralizes @ 45.06 315.01 Basker @ 116.00 1- Past collay To Allied Cementing Co., Inc. __@___ You are hereby requested to rent cementing equipment <u> [[@ _</u> and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 2439 CK done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX-CONDITIONS" listed on the reverse side. TOTAL CHARGE — DISCOUNT _____ IF PAID IN 30 DAYS