

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 09 2002
KCC ORIGINAL
WICHTA

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Ks. 67530
Purchaser: NCRA
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Allen Drilling Company
License: _____
Wellsite Geologist: Randy Lilak & Bob Dougherty

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Conversion - Injection to a producer
 Old Well Info as follows: _____
 Operator: _____
 Well Name: _____

Original Comp. Date: 11/3/80 Original Total Depth: 3180'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3159' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-30-80	11-03-80	08-12-2002
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-150-21,023-0000
 County: Rice
 SW-SW-NE Sec. 4 Twp. 19 S. R. 6 East West
2970 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

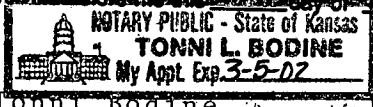
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kruse B Well #: 1
 Field Name: Odessa
 Producing Formation: Kansas City "M"
 Elevation: Ground: 1639' Kelly Bushing: 3159'
 Total Depth: 3180' Plug Back Total Depth: 3159'
 Amount of Surface Pipe Set and Cemented at 239' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
NO-LOG - 10/9/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stewart W. Bodine
 Title: Production Superintendent Date: 09-05-03
 Subscribed and sworn to before me this 5 day of September
19 2002
 Notary Public: Tonni Bodine
 Date Commission Expires: March 5, 2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coronado Oil & Gas, Inc. Lease Name: Kruse B Well #: 1
 Sec. 4 Twp. 19 S. R. 6 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma - Collar
 Gamma - Guard

Name	Top	Datum
Heebner	2574	-930
Douglas	2606	-962
Brown Lime	2723	-1079
Lansing	2765	-1121
Base KC	3133	-1427
TD	3180	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	239'	50/50 Poz	165	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	9.5#	3175'	60/40 Poz	175	18% salt 3/4% CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
			3500 gal. xw-35	Depth 3105 - 3113

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3114'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>08-12-02</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf	Water Bbls. <u>9</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval