## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 1	<sub>5 -</sub> 125-30822-00-00	
Name: Dart Cherokee Basin Operating C	Co., LLC County: I	Montgomery	
Address: P O Box 177	SE	- SE_SW Sec. 3 Twp. 33 S. R.	15 🗸 East West
City/State/Zip: Mason MI 48854-0177	350' FS	Eet from S / N (circle on	e) Line of Section
Purchaser: Oneok	2900' F		
Operator Contact Person: Beth Oswald	Footages	Calculated from Nearest Outside Section 0	
Phone: (517) 244-8716		(circle one) NE SE NW SV	V
Contractor: Name: McPherson	1	me: Medsker We	II #: D2-3
License: 5675		ne: Cherokee Basin Coal Gas Area	
Wellsite Geologist: Bill Barks		Formation: Penn Coals	
Designate Type of Completion:		Ground: 780' Kelly Bushing:	
New Well Re-Entry✓_ V		th: 1364' Plug Back Total Depth: 1354	
Oil SWD SIOW	•	f Surface Pipe Set and Cemented at 43	
✓ Gas ENHR SIGW	·	Stage Cementing Collar Used?	Yes ☑ No
Dry Other (Core, WSW, Expl.,	·	ow depth set	Feet
, , , , , , , , , , , , , , , , , , , ,		te II completion, cement circulated from	17/1
If Workover/Re-entry: Old Well Info as follows:  Operator: Dart Cherokee Basin Operating			
Well Name: Medsker D2-3	g CO., LLC feet depth	Alt 2-12 9/4/08	sx cmi.
Original Comp. Date: 9-13-05 Original To		luid Management Plan	
•	(====	t be collected from the Reserve Pit)	000
	<b>I</b>	content_NA ppm Fluid volume	
✓ Plug Back CIBP @ 1180' Plug	Dewatern.	ng method used empty w/ vac trk and ai	r dry
· ·		of fluid disposal if hauled offsite:	
Dual Completion Docket No	Operator	Name: Dart Cherokee Basin Operati	na Co LLC
Other (SWD or Enhr.?) Docket No	<u> </u>	me: Butler A1-26 SWD License No.:	
2-6-06 8-15-05	2.7.06	NW Sec. 26 Twp. 33 S. R. 14	
Spud Date or Date Reached TD Recompletion Date	Completion Date of	Montgomery Docket No.: D-27	
Trecompetion Bate	County:	Docket No.: Docket No.:	0.0
INSTRUCTIONS: An original and two copies of Kansas 67202, within 120 days of the spud Information of side two of this form will be held 107 for confidentiality in excess of 12 months). TICKETS MUST BE ATTACHED. Submit CP-4	date, recompletion, workover or convers confidential for a period of 12 months if re.  One copy of all wireline logs and geologis if form with all plugged wells. Submit CP- ations promulgated to regulate the oil and	ion of a well. Rule 82-3-130, 82-3-106 ar equested in writing and submitted with the fo t well report shall be attached with this form. 111 form with all temporarily abandoned we	nd 82-3-107 apply.  orm (see rule 82-3-  ALL CEMENTING  ells.
Signature: Both Osward		KCC Office Use ONL	.Y
Title: Admn & Engr Asst	Date: 5-31-06	Letter of Confidentiality Attached	
CONTRACTOR OF THE PARTY OF THE		If Denied, Yes Date:	'
Subscribed and sworn to before me this 3154	day of Nou,		
2006	<u> </u>	Geologist Report Received	RECEIVED
Notary Public Program & 4 Dolton		UIC Distribution	IIIN O-
Date Commission Expires:	MADEN I WEITON		JUN U 5 200
Date Commission Expires:	Notary Public - Michigan	K	CC March
A CONTRACTOR OF THE PARTY OF TH	Ingham County My Commission Expires Mar 3, 200 Acting in the County of Ingham	<b>"</b>	RECEIVED JUN 0 5 200 CCC WICHITA

perator Name: Dar	t Cherokee Basi	n Operating Co., LLC	Lease Name:	/ledsker		Well #: D2-3	3	
ес. <u>3</u> тwp. <u>3</u>		✓ East West	County: Mont		YVGII 77.			
sted, time tool open mperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, v s if gas to surface test, al inal geological well site re	whether shut-in pre long with final chart	ssure reached s	tatic level, hydros	tatic pressure	s, bottom hole	
rill Stem Tests Taker (Attach Additional S	•	☐ Yes ✓ No	Le	og Formatio	n (Top), Depth an	d Datum	✓ Sample	
amples Sent to Geo	logical Survey	☐ Yes ✓ No	Name	•		Тор	Datum	
ores Taken ectric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No						
st All E. Logs Run:								
High Resolution of Dual Induction	Compensated Do	ensity Neutron &						
,	energe for the state of the sta	CASING F			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Sur	f 11"	8 5/8"	24#	43'	Class A	8		
Prod	6 3/4"	4 1/2"	10.5#	1361'	Thick Set	140		
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	·	Type and Pe	rcent Additives		
		<u> </u>						
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4		1194.5'-1196'.	Set CIBP @ 1180'		· · · · · · · · · · · · · · · · · · ·			
4			1147'-1148'					
. 4			958.5'-961.5'					
4		881'-882.5'				· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	Size 2 3/8"	Set At 1176'	Packer At NA	Liner Run	Yes ✓ No			
Date of First, Resumed	2-7-06	nhr. Producing Meth	od Flowing	y ✓ Pumpin	g Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil NA		Mcf Wate	r Bt	ols. Ga	as-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF C	COMPLETION	1	Production Interv	/ai			
Vented Sold	Used on Lease	Open Hole		ually Comp.	Commingled		RECEIVE	
							RECEIVE JUN 05 20	

KCC WICHITA