

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33598
Name: Tandem Energy Corporation
Address: P.O. Box 1559
City/State/Zip: Midland, TX 79702
Purchaser: _____
Operator Contact Person: Toben Scott
Phone: (432) 686-7136 #1102
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Charles Crawford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-12-2005</u>	<u>6-17-2005</u>	<u>6-22-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30763-0000
County: Montgomery
S 2 SE 4 Sec. 27 Twp. 33 S. R. 14 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Edds South "27" Well #: 1

Field Name: Wayside

Producing Formation: Rowe & Riverton Coal

Elevation: Ground: 880' Kelly Bushing: _____

Total Depth: 1460' Plug Back Total Depth: 1458.5'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

PA-DLG - 9/24/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Pits not yet de-watered

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

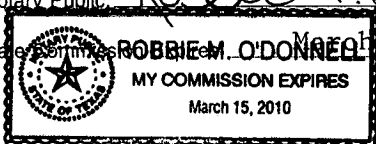
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Toben Scott
Title: VP-Operations Date: 6-27-2006

Subscribed and sworn to before me this 27 day of June,
20 06

Notary Public: Robbie M O'Donnell
Date: June 15, 2010



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
JUN 30 2006
KCC WICHITA

Operator Name: Tandem Energy Corporation Lease Name: Edds South "27" Well #: 1
 Sec. 27 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Mulky Coal</td> <td>1052'</td> <td>GL</td> </tr> <tr> <td>Croweburg Coal</td> <td>1098'</td> <td>GL</td> </tr> <tr> <td>Iron Post Coal</td> <td>1122'</td> <td>GL</td> </tr> <tr> <td>Weir-Pitt Coal</td> <td>1188'</td> <td>GL</td> </tr> <tr> <td>Bartlesville Sand</td> <td>1278'</td> <td>GL</td> </tr> <tr> <td>Rowe Coal</td> <td>1392'</td> <td>GL</td> </tr> <tr> <td>Riverton Coal</td> <td>1432'</td> <td>GL</td> </tr> <tr> <td>Mississippi Lime</td> <td>1436'</td> <td>GL</td> </tr> </tbody> </table>	Name	Top	Datum	Mulky Coal	1052'	GL	Croweburg Coal	1098'	GL	Iron Post Coal	1122'	GL	Weir-Pitt Coal	1188'	GL	Bartlesville Sand	1278'	GL	Rowe Coal	1392'	GL	Riverton Coal	1432'	GL	Mississippi Lime	1436'	GL
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	20'	Class A	4	
Production	6 3/4"	4 1/2"	11.60#	1460'	Portland A	150	2% Ca Cl ₂
			10.50#				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton 1433' - 1434'	210 gals 15% Fe Acid; 6300 gals slickwater frac w/ 517# 20/40 sand	
4	Rowe 1393' - 1395'	210 gals 15% Fe Acid ; 8700 gals slickwater frac w/ 1365# 20/40 sand	

TUBING RECORD	Size 2 3/8"	Set At 1439.70'	Packer At No Packer	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8-9-2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	17		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Rowe & Riverton

Well vented to atmosphere for one (1) day only in order to test well productivity.
 Well has been Shut-in since test date.

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