

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 055-21727 -00-01

County FINNEY

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/zip TEXAS 77057

Purchaser: NA

Operator Contact THOMAS W NELSON

Phone (713) 784-8700

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry  Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry:

Operator: PETROSANTANDER

Well Name: HARRINGTON-SCOTT 1

Comp. Date 04-16-01 Old Total Depth 4918'

Deepening  Re-perf. Conv. to Inj/SWD

Plug Back 4700' PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/01/05 12/02/06 01/19/06

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

- SE - SW - NE Sec. 4 Twp. 23S Rge. 31 X W

2305 Feet from S (circle one) Line of Section

1380 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HARRINGTON-SCOTT Well # Harrington-Scott 1

Field Name STEWART

Producing Formation MORROW

Elevation: Ground 2890' KB 2895'

Total Depth 4918' PBDT 4852'

Amount of Surface Pipe Set and Cemented at 513' (exists) Feet

Multiple Stage Cementing Collar Used?  Yes No

If yes, show depth set 2107' (exists) Feet

If Alternate II completion, cement circulated from 2107

feet depth to surface w/ 300 sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *WO-Log-9/24/08*

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tom Nelson*

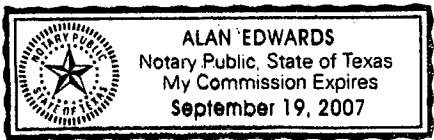
Title Vice-President, Operations Date 06/29/06

Subscribed and sworn to before me this 29<sup>th</sup> day of JUNE, 2006.

Notary Public *Alan Edwards*

Date Commission Expires Sept 19/2007

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other
(Specify)		



Form ACO-1 (7-91)

RECEIVED  
JUL 05 2006  
KCC WICHITA

Operator Name PETROSANTANDER (USA) INC Lease Name HARRINGTON-SCOTT Well # Harington-Scott 1

Sec. 4 Twp. 23S Rge. 31  
 East  
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.) List ALL E Logs run	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (See attached letter)		

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used <input checked="" type="checkbox"/> Existing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	exists 12-1/4"	exists 8-5/8"	23#	513'	LITE/Class C	200/100	2% cc/2% cc
PRODUCTION	exists 7-7/8"	exists 5-1/2"	15.5#	4897'	50/50 Poz	325	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2600' - 2825'	Class C	50 - 100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4788' - 4808' (squeezed)		
CIBP	4700'		
4	2696' - 2721'		

TUBING RECORD: Size 2-7/8"	Set At 2772'	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj. 02/20/06	Producing Method.	INJECTION.	
Estimated Production. Per 24 Hours	Oil. Bbls.	Gas. Mcf 40	Water Bbls. Gas-Oil Ratio. Gravity.

Disposition of Gas.  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval  
2696' - 2721'

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 KCC WICHITA